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1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM88115

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
DALL FEDERAL #2

Name of Operator
LOUIS DREYFUS NATURAL GAS CORP.

9. API Well No.
30-015-27642

Address and Telephone No.
14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134

10. Field and Pool, or Exploratory Area
Happy Valley (Delaware)

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL
L Sec. 33-22S-26E

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Ran casing.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/15/95 Reached TD of 5,030'.

OCT 03 1995

7/16/95 Ran 5-1/2" 15.5#, K-55 LT/C. See attached for detail.

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD
J. Lara
8 1995
CARLSBAD, NEW MEXICO

RECEIVED
OIL CON. DIV.
AUG 28 11 35 AM '95
DIST. 2

I hereby certify that the foregoing is true and correct
Signed Laylene Smith Title Production Analyst Date 8/21/95

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Page Three
 Drilling and Operation Summary
 Dall Federal #2

07/15/95 Day 10-Depth-4918; Prog-486; Opr-Drlg; Formation-100% Sd; MW-8.8; Vis-28; pH-10; WL-9; Cake-Film; Chls-64,000; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-3283; Hrs-104 1/4; FPH-31.5; WOB-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-1000; GPM-296; NV-231; AV-278/196; Dev-1 1/2 @ 4595; Time breakdown-9 hrs-Drlg; 1/2 hr-Totco; 14 1/2 hrs-Drlg;.
 DMC\$1,881 TMC\$5,200
 DWC\$9,745 CWC\$128,500

07/16/95 Day 11-Depth-5030; Prog-112; Opr-Logging; Formation-Bone Spring Lime; MW-8.9; VIS-29; pH-9; WL-9.4; Cake-Film; Solids-.7; Chls-59000:Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-5030; Ftg-3395; Hrs-111; FPH-30.6; T/B/G-2/2/In; WOB-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-1000; GPM-296; NV-231; AV-278/196; Dev-1 1/4 @ 5030; Time breakdown-1 hrs-Drlg; 1/4 hr-Service Rig; 5 3/4 hrs-Drlg TD 7 7/8 Hole @ 1:00 MST 7-15-95; 1 1/2 hrs-Circ; 4 3/4 hrs-POOH for logs; 10 3/4 hrs- Logging.
 DMC\$0 TMC\$ 5,200
 DWC\$4,616 CWC\$133,116

07/17/95 Day 12-Depth-5030; Prog-0; Opr-Rigging Down; Formation-BS; Prod Time breakdown - 2 1/2 hrs- Logging; 1/2 hr- RD Loggers; 1/2 hr - RU Csg Crew; 5 1/2 hrs- Running 5 1/2" Csg; 3/4 hr-Circ; 1 hr- Cmt 1st stage - Plug dn @ 5:10 pm 7-16-95 MST; 5 3/4 hrs- Circ DV tool; 1 hr-Cmt 2nd stage Plug dn @ 12:05 am 7-17-95 MST; 3 hrs- ND BOP & set slips. NU wellhead. Rig released @ 3:00 am 7-17-95 MST. **RIH w/5 1/2" LT/C; K-55; 15.5#/ft; 8rd csg; Set @ 5030'; Cement Report: 1st stage: Pmp 10 bbls H₂O, 10 bbls Ch/100, 10 bbls H₂O; 10 bbls D75; 10 bbls W₂O; 375 sks 50/50 H/Poz w/5# /sk salt (D44); 3% FLAC (D60); 2.5# /sk X-Pand (B-28); 1/4" Floceal (D29) & 2% Defoam (D46). Mixed 14.4#/gal & 1.31 yield. Displ w/40 bbl FW & 79 bbls mud. Plug dn @ 5:10 pm 7-16-95 w/500 psi over lift. Chk flts - Held. Drop bomb. Open DV tool w/850 psi. Circ 86 sxs to pit. Circ 6 hrs between stages. 2nd stage: Pmp 10 bbls H₂O, 10 bbls Ch/100, 10 bbls H₂O, 10 bbls D75, 10 bbls H₂O, 180 sks 65/35 C/Poz w/6% Gel (D20) & 1/4# sk floceal (D29) Mixed @ 13.2#/g & 1.75 yield. Tailed w/440 sks 50/50 H/Poz w/5# sk salt (D44). 3% FLAC (D60) 2.5#/sk X-Pand (B-28), 1/4#/sk Celloflake (D29) & .2% Defoam (D46). Mixed @ 14.4/g & 1.31 yield. Displ w/80 bbls FW. Close tool w/1600 psi, over lift (2760 psi) Ck tool - OK. Plug dn @ 12:05 am 7-17-95 MST. Circ 22 sks to pit. Set Cactus Manual Slips w/75000#. ND BOP & NU 11" 3000 x 7 1/16" - 3000 tbg head. Test to 2000 psi OK. Install cap. Release rig 3:00 am 7-17-95 MST. (Note) Have 1 jt (46.38') & 1 - Cut off (16.40) Left on location.
 DMC\$0 TMC\$5,200
 TDC\$66,340 CWC \$199,456**

07/18/95 thru
 08/04/95 Waiting on completion.
 DMC\$0 TMC\$5,200
 TDC\$66,340 CWC \$199,456

08/05/95 MI &RU plg unit. ND cap & NU BOP. Unloaded 155 jts 2 7/8" J-55 tbg. Start in hole w/bit, collars & tbg. Tbg collars hitting on top of csg. POOH. ND BOP & tbg head. Bevel top of csg stud. NU tbg head & retest to 2000 psi/30 min-OK. NU BOP & SDFN.
 DMC \$0 TMC \$5,200