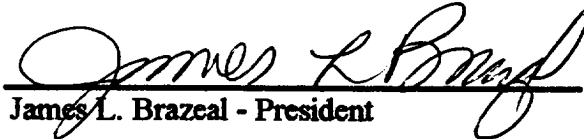


File copy

Louis Dreyfus Natural Gas Corp.
P.O. Box 129
Whitlance, Texas 79379

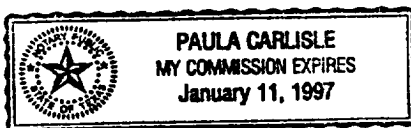
Dall Federal #2
Eddy County, NM

372	3.72	1 1/4	2.19	8.14	8.14
872	5.00	1 3/4	3.06	15.31	23.45
1351	4.79	2 3/4	4.81	23.05	46.50
1480	1.29	1 1/4	2.19	2.82	49.32
1635	1.55	1 3/4	3.06	4.75	54.07
2130	4.95	3/4	1.31	6.50	60.57
2630	5.00	1	1.75	8.75	69.32
3130	5.00	1	1.75	8.75	78.07
3630	5.00	2	3.94	8.75	86.82
4120	4.90	1	1.75	8.58	95.39
4593	4.73	1 1/2	1.75	8.28	103.67
5030	4.37	1 1/4	2.63	11.47	115.14


James L. Brazeal - President

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the 18th day of July, 1995 by James L. Brazeal, President of Brazeal, Inc. d/b/a CapStar Drilling.



Seal


Notary Public

LOUIS DREYFUS NATURAL GAS CORP

DRILLING AND OPERATION SUMMARY

DALL FEDERAL #2

NW SW
SEC 33, T22S, R26E
EDDY COUNTY, NM
GR ELEV:
LDNGC WI:50% NRI:50.7%
OBJ: DELAWARE

PROP. NO.4308.001
AFE. NO. 716
AFE:DHC:\$197,500 CWC:\$412,750
CONTR: CAPSTAR #6
SPUD DATE:07/06/95
PROPOSED TD: 5000'

07/06/95 Day 1-Depth-372; Prog-372; Opr-Drlg; MW-8.5; Vis-30; pH-9; Bit #1; S/N-NA; Size-17 1/2" MFG-Sec; Type-S35J4; Jets-20/20/20; In-0; Out-372; Ftg-372; Hrs-15; FPF-24.8; WOB-All; RPM-80; BHA-372; Liner-5 1/2"; Stroke-18; SPM-59; Press-450; GPM-350; Time breakdown-9 hrs-MIRU; 15 hrs-Drlg; Spud well @ 3:00 pm (MST) 7-5-95.
DMC\$0 TMC\$ 0
DWC\$16,984 CWC\$16,984

07/07/95 Day 2-Depth-372; Prog-0; Opr-Trip for drlg out; Formation-Anhy; MW-8.7; Vis-30; pH-9; Bit #1; T/B/G-3-3-In; Bit #2; S/N-E44BR; Size-12 1/4" MFG-HTC; Type-J33c; Jets-13/13/13; In-372; Liner-5 1/2"; Stroke-16; Time breakdown- 1/2 hr-Circ; 1/4 hr-Totco & ser rig; 1 1/4 hr-POOH; 2 1/2 hrs-Run 13 3/8 csg; 1/2 hr-circ; 1 hr-Cmtg; 18 hrs-WOC. NU etc. Cmtg & csg report-Ran 8 jts 13 3/8" (360.89) 54.5#/ft, K-55 ST/C, 8rd csg to 370.5'. Ran 3 cent on 1st collars. Pmpd 10 bbls FW spacer & 400 sxs class "C" w/2% C₄Cl₂ & 1/4# Floceal. Mixed @ 14.8 w/1.32 yield. Displ plug w/55 bbls FW. Ck float (held OK). Plug dn @ 12:01 pm 7-6-95. Circ 106 sxs to pit. SWI for 2 hrs. Start building wellhead. Install 13 3/8" x 13 5/8" 2000 SOW. Started head, had 14.41' cut-off & 3 jts (139.44) left out. *BLM was on location for cmt job.
DMC\$13 TMC\$ 13
DWC\$13,184 CWC\$30,168

07/08/95 Day 3-Depth-986; Prog-614; Opr-Drlg; Formation-Anhy; MW-8.4; Vis-28; pH-11; Bit #2; S/N-E44BR; Size-12 1/4" MFG-HTC; Type-J33c; Jets-13/13/13; In-372; Out-Drlg; Ftg-614; Hrs-22 3/4; FPH-27; WOB 30K; RPM-60; BHA-616; Liner-5 1/2"; Stroke-18; SPM-56; Press-800; GPM-330; NV-272; AV-94/71; Dev 1 3/4 @ 872; Time breakdown- 1 hr-Test blinds & rams & BOP to 500 psi/30 min-OK. 19 3/4 hrs-Drlg; 1/4 hr-Totco; 3 hrs-Drlg.
DMC\$677 TMC\$ 690
DWC\$10,888 CWC\$41,056

07/09/95 Day 4-Depth-1590; Prog-604; Opr-Drlg; Formation-100% Lime; MW-8.4; Vis-28; pH-10.5; Bit #2; S/N-E44BR; Size-12 1/4" MFG-HTC; Type-J33c; Jets-13/13/13; In-372; Out-Drlg; Ftg-1218; Hrs-45 3/4; FPH-26.6; WOB 30/25/40; RPM-60; BHA-878; Liner-5 1/2"; Stroke-18; SPM-46; Press-800; GPM-272; NV-234; AV-77.4/58.4; Dev 2 3/4 @ 1351; 1 1/4 @ 1480; Time breakdown- 7 1/4 hr-Drlg; 1/4 hr-Serv rig; 5 3/4 hrs-Drlg; 1/4 hr-Totco @ 1351 -2 3/4 (running 30K - Drop to 25 K); 8 hrs-Drlg; 1/2 hr-Totco @ 1480-1 1/4 (Running 25K-Raise to 40K); 2 hrs-Drlg.
DMC\$20 TMC\$ 710
DWC\$9,771 CWC\$50,827

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Drilling and Operation Summary
Dall Federal #2

07/10/95 Day 5-Depth-1635; Prog-45; Opr-WOC; Formation-Lime; MW-8.4; Vis-28; pH-10.5; Solids-.5; Chls-350; Bit #2; S/N-E44BR; Size-12 1/4" MFG-HTC; Type-J33c; Jets-13/13/13; In-372; Out-1635; Ftg-1263; Hrs-47 1/4; FPH-26.7; T/B/G-3-3-In; WOB-40; RPM-60; BHA-878; Liner-5 1/2"; Stroke-18; SPM-46; Press-800; GPM-272; NV-234; AV-77.4/58.4; Dev 1 3/4 @ 1635; Time breakdown- 1 1/2 hr-Drlg; 3/4 hr-Circ for csg; 2 3/4 hrs-Drop Totco & TOO; 1/2 hr- RU csg crew; 3 1/2 hr-Running 8 5/8" csg; 1/4 hr-Circ; 1 3/4 hr-Cmtg. Plug dn @ 5:00 pm (7-9-95) MST; 13 hrs-WOC. Csg report-Ran 35 jts 8 5/8" 24#, J-55, ST/C, 8rd csg. Ran 5 cent on 1st collar. Left out 1-46.2 jt & 1-15.3 Cut-off. Set csg @ 1582'. Pmpd 15 bbls FW spacer & 400 sxs 65/35 H/Poz w/6% gel & 1/4# Floceal. Mixed @ 12.14 yield. 225 sxs Class "C" w/1% CaCl₂. Mixed @ 14.8 & 1.32 yield. Plug dn @ 5:00 pm, 7-9-95 MST; Ck float-OK. Circ 86 sxs to pit. Cut-off 13 3/8" head & installed 8 5/8" x 11" -3000 head. * BLM was called but did not witness cmt job.
DMC\$0 TMC\$ 710
DWC\$24,033 CWC\$74,860

07/11/95 Day 6-Depth-2090; Prog-455; Opr-Drlg; Formation-Sd & Lime; MW-8.6; Vis-29; pH-11; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-455; Hrs-14; FPH-32.5; WOB-30; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-900; GPM-296; NV-231; AV-279/196; Time breakdown- 5 hrs-Finish NU & WOC; 1/2 hr-Test wellhead-1000 psi/OK; 2 3/4 hrs-Trip in hole; 1/2 hr-Test rams-800 psi/OK; 1 1/4 hrs-Drlg cmt & plug; 14 hrs-Drlg new formation.
DMC\$0 TMC\$ 710
DWC\$7,378 CWC\$82,238

07/12/95 Day 7-Depth-2874; Prog-784; Opr-Drlg; Formation-80 % Sd & 20% Shale; MW-8.8; Vis-29; pH-11; WL-14; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-1239; Hrs-37; FPH-33.5; WOB-35-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-49; Press-900; GPM-290; NV-227; AV-213/192; Dev-3/4 @ 2135; 1 1/2 @ 2635; Time breakdown-2 hrs-Drlg; 1/2 hr-Totco; 15 1/2 hrs-Drlg; 1/2 hr-Totco; 5 1/2 hrs-Drlg.
DMC\$0 TMC\$ 710
DWC\$11,491 CWC\$93,729

07/13/95 Day 8-Depth-3684; Prog-810; Opr-Drlg; Formation-Deleware 60% Sd & 40% Shale; MW-8.8; Vis-28; pH-10; WL-16; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-2049; Hrs-58 3/4; FPH-34.9; WOB-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-1000; GPM-296; NV-231; AV-371/196; Dev-1 @ 3130; Time breakdown-1 3/4 hrs-Drlg; 1/2 hr-Service rig; 5 1/4 hrs-Drlg; 1/2 hr-Totco; 9 1/4 hrs-Drlg; 1 1/4 hrs-Rig repair; 5 1/2 hrs-Drlg..
DMC\$1,702 TMC\$ 2,412
DWC\$13,242 CWC\$106,971

07/14/95 Day 9-Depth-4432; Prog-748; Opr-Drlg; Formation-Deleware 100% Sd; MW-8.9; Vis-28; pH-10; WL-16; Cake-Film; Chls-46,000; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-2797; Hrs-80 3/4; FPH-34.64; WOB-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-1000; GPM-296; NV-231; AV-378/196; Dev-2 @ 3630, 1 @ 4120; Time breakdown-3/4 hrs-Drlg; 1/2 hr-Totco; 4 3/4 hrs-Drlg; 1 hr-Rig repair; 7 3/4 hrs-Drlg; 1/2 hr-Totco; 8 3/4 hrs-Drlg.
DMC\$907 TMC\$ 3,319
DWC\$11,784 CWC\$118,755

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Drilling and Operation Summary

Dall Federal #2

07/15/95	Day 10-Depth-4918; Prog-486; Opr-Drlg; Formation-100% Sd; MW-8.8; Vis-28; pH-10; WL-9; Cake-Film; Chls-64,000; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-3283; Hrs-104 1/4; FPH-31.5; WOB-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-1000; GPM-296; NV-231; AV-278/196; Dev-1 1/2 @ 4595; Time breakdown-9 hrs-Drlg; 1/2 hr-Totco; 14 1/2 hrs-Drlg;. DMC\$1,881 TMC\$5,200 DWC\$9,745 CWC\$128,500
07/16/95	Day 11-Depth-5030; Prog-112; Opr-Logging; Formation-Bone Spring Lime; MW-8.9; VIS-29; pH-9; WL-9.4; Cake-Film; Solids-.7; Chls-59000; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-5030; Ftg-3395; Hrs-111; FPH-30.6; T/B/G-2/2/In; WOB-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-1000; GPM-296; NV-231; AV-278/196; Dev-1 1/4 @ 5030; Time breakdown-1 hrs-Drlg; 1/4 hr-Service Rig; 5 3/4 hrs-Drlg TD 7 7/8 Hole @ 1:00 MST 7-15-95; 1 1/2 hrs-Circ; 4 3/4 hrs-POOH for logs; 10 3/4 hrs- Logging. DMC\$0 TMC\$ 5,200 DWC\$4,616 CWC\$133,116
07/17/95	Day 12-Depth-5030; Prog-0; Opr-Rigging Down; Formation-BS; Prod Time breakdown - 2 1/2 hrs- Logging; 1/2 hr- RD Loggers; 1/2 hr - RU Csg Crew; 5 1/2 hrs- Running 5 1/2" Csg; 3/4 hr- Circ; 1 hr- Cmt 1st stage - Plug dn @ 5:10 pm 7-16-95 MST; 5 3/4 hrs- Circ DV tool; 1 hr- Cmt 2nd stage Plug dn @ 12:05 am 7-17-95 MST; 3 hrs- ND BOP & set slips. NU wellhead. Rig released @ 3:00 am 7-17-95 MST. RIH w/5 1/2" LT/C; K-55; 15.5#/ft; 8rd csg; Set @ 5030'; Cement Report: 1st stage: Pmp 10 bbls H₂O, 10 bbls Ch/100, 10 bbls H₂O; 10 bbls D75; 10 bbls W₂O; 375 sks 50/50 H/Poz w/5# /sk salt (D44); 3% FLAC (D60); 2.5# /sk X-Pand (B-28); 1/4" Floceal (D29) & 2% Defoam (D46). Mixed 14.4#/gal & 1.31 yield. Displ w/40 bbl FW & 79 bbls mud. Plug dn @5:10 pm 7-16-95 w/500 psi over lift. Chk flts - Held. Drop bomb. Open DV tool w/850 psi. Circ 86 sxs to pit. Circ 6 hrs between stages. 2nd stage: Pmp 10 bbls H₂O, 10 bbls Ch/100, 10 bbls H₂O, 10 bbls D75, 10 bbls H₂O, 180 sks 65/35 C/Poz w/6% Gel (D20) & 1/4# sk floceal (D29) Mixed @ 13.2#/g & 1.75 yield. Tailed w/440 sks 50/50 H/Poz w/5# sk salt (D44). 3% FLAC (D60) 2.5#/sk X-Pand (B-28), 1/4#/sk Celloflake (D29) & .2% Defoam (D46). Mixed @ 14.4/g & 1.31 yield. Displ w/80 bbls FW. Close tool w/1600 psi, over lift (2760 psi) Ck tool - OK. Plug dn @ 12:05 am 7-17-95 MST. Circ 22 sks to pit. Set Cactus Manual Slips w/75000#. ND BOP & NU 11" 3000 x 7 1/16" - 3000 tbg head. Test to 2000 psi OK. Install cap. Release rig 3:00 am 7-17-95 MST. (Note) Have 1 jt (46.38') & 1 - Cut off (16.40) Left on location. DMC\$0 TMC\$5,200 TDC\$66,340 CWC \$199,456
07/18/95 thru 08/04/95	Waiting on completion. DMC\$0 TMC\$5,200 TDC\$66,340 CWC \$199,456
08/05/95	MI &RU plg unit. ND cap & NU BOP. Unloaded 155 jts 2 7/8" J-55 tbg. Start in hole w/bit, collars & tbg. Tbg collars hitting on top of csg. POOH. ND BOP & tbg head. Bevel top of csg stud. NU tbg head & retest to 2000 psi/30 min-OK. NU BOP & SDFN. DMC \$0 TMC \$5,200

TDC \$15,675

CWC \$215,131

Page Four
Drilling and Operation Summary
Dall Federal #2

08/06/95 GIH w/4 3/4" bit, BS, 4-3 1/2" DC, X-O & 2 7/8" J-55 tbg. Tag up @ 3372'. RU rev unit & drl to 3378' & work thru DV tool. Test csg to 550 psi/15 min-OK. Continue in hole to 4977'. Drl cmt out to 4986' (PBSD tbg tally) Circ hole clean. POOH. SDFN & SD Sunday.
DMC \$0 TMC \$5,200
TDC \$4,300 CWC \$219,431

08/08/95 GIH w/bit, 5 1/2" csg scraper on 2 7/8" tbg. Work scraper thru DV tool. Continue in hole to 4987' PBSD (tbg tally). RU Howco & displaced hole w/2% KCL. Pickle tbg w/100g 7 1/2% HCL & rev out. Pull tbg to to 4720' & spot 250g 7 1/2% Fer Chk sc. POOH w/tbg. RU Wedge wireline & run CBL, CCL & GR from 4986' (PBSD) to 1550'. DV tool @ 3380'. (Ran log w/550 psi on csg). Perf Delaware @4708-4720' 12' w/s SPF total of 25 holes. RD Wedge. GIH w/2 7/8" x 2 1/4" SN & tbg to 4000'. SI & SDFN.
DMC \$0 TMC \$5,200
TDC \$5,060 CWC \$224,491

08/09/95 SIP-0; Finished GIH w/SN & tbg. Set SN @ 4590'. RU Howco & broke dn perfs. Broke @ 1275. Put away 2 3/4 @ 860. ISIP-675; 5 min-620. Acidized w/1000g 7 1/2% Fer CKSc & to 50 ball sealers. Avg-3 BPM @ 870. Max-3 @ 980; Fin-3 @ 950. ISIP-720; 5 min-680; 10 min-665; TLTR-67 bbls. RU swab. IFL-surf. Made 18 runs & FFL-3500. Rec 72 bbls. RD swab & RU Howco to frac w/10,000g WG19 (40#) & 4000g BoraGel "G" (310.5) using 11,900# 16/30 sd & 8000# 16/30 Super LC. Avg rate-12 BPM @ 1600; Max 14 @ 2100; Final-11 @ 1100. ISIP-664 psi (750 annulus); 5 min-649 (717); 10 min-642 (710) & 15 min-637 (700 Annulus) SWI & SDFN. BLWTR-418.
DMC \$0 TMC \$5,200
TDC \$19,940 CWC \$244,431

08/10/95 SIP-520 (16 hrs); CP-560; Open well to flowvback frac. Well flowed for 5 hrs. Tbg 0; Csg-85; RU kill truck & circ via csg. RD frac connections & GIH. Tag sd @ 4893'. (94' of fill). Circ hole clean to 4986 (PBSD) POOH. GIH w/1-2 7/8" x 29'10" MA, SN, 1-2 7/8" x 3' perf sub, 1- 2 7/8" x 2 1/4" SN, 5 jts 2 7/8" (163.8'), 5 1/2 TAC, & tbg to 3100'. SDFN. BLWTR-418.
DMC \$0 TMC \$5,200
TDC \$3,575 CWC \$248,006

08/11/95 SITP-180; SICP-50 (12 hrs); Bled off press. Continue in hole w/tbg. Set anchor w/5pts tension. NOTE: MA @4656.53; Perf sub @ 4627.43; SN @ 4624.43; TAC @ 4456'. Total of 141 jts 2 7/8" J-55 tbg. 5 jts below TAC & 136 jts above. ND BOP & NU wellhead. GIH w/1-8' GA, 2 1/2 x 2 x 16' RWBC pmp, 9-7/8" rods, 99-3/4" rods, 75-7/8" rods, 1-8' & 1-4' x 7/8" pony. Clamp off & RD. Release all rental equip. Turn over to porduciton. BLWTR-418.
DMC \$0 TMC \$5,200
TDC \$1,675 CWC \$249,681

08/12/95 thru
08/14/95 Dug 1450' of ditch (40" deep) for flowline. Laid 1450' of 3 1/2" FG flowline (500 psi test). Moved in & set up a used Lufkin Mark II 228 pmpg unit. Set power poles & strung power lines to well. Tested flowline to 300 psi. After trying to start up the pmpg unit it was discovered that there was not enough voltage to run a 30 hp motor. Moved in & set up a rental generator to run the pmpg unit. Started well pmpg to tank battery @ 8:00 sm on 08/13/95. BLWTR-418.
DMC \$0 TMC \$5,200
TDC \$33,836 CWC \$283,517

Page Five
Drilling and Operation Summary
Dall Federal #2

08/15/95	0-BO; 346-BLW; BLWTR-72 DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/16/95	0-BO; 346-BW. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/17/95	0-BO; 340-BW. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/18/95	0-BO; 350-BW. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/19/95	Tested well 0 BO; 216 BW . DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/20/95	Tested well 0 BO; 200 BW. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/21/95	Tested well 0 BO; 195 BW. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/22/95	Tested well 5 BO; 186 BW; 34 MCF. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/23/95	Tested well 6 BO; 165 BW; 27 MCF. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/24/95	Tested well 4 BO; 188 BW. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/25/95	Tested well 5 BO; 111 BW. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517
08/26/95	Tested well 5 BO; 160 BW. DMC \$0 TMC \$5,200 TDC \$0 CWC \$283,517

08/27/95 Tested well 5 BO; 130 BW.
DMC \$0 TMC \$5,200
TDC \$0 CWC \$283,517

08/28/95 Tested well 5 BO; 130 BW.
DMC \$0 TMC \$5,200
TDC \$0 CWC \$283,517