

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS. COMMISSION
Drawer DD
SUBMIT IN DUPLICATE
Artesia, NM 88210
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR LOUIS DREYFUS NATURAL GAS CORP.							
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, #600, OKC, OK 73134							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED 8/20/93			
15. DATE SPUDDED 7/5/95		16. DATE T.D. REACHED 7/15/95		17. DATE COMPL. (Ready to prod.) 8/14/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3332' GR	
20. TOTAL DEPTH, MD & TVD 5030'		21. PLUG BACK T.D., MD & TVD 4986'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS FOR LOGGING	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2558-68' Delaware						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL & GR						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT / CEMENTING RECORD		AMOUNT PULLED	
13-3/8" K-55	54.5#	370.5'	17-1/2"	Surface 400 sx C1 C		-0-	
8-5/8" K-55	24#	1582'	12-1/4"	Surface 625 sx C1 C		-0-	
5-1/2" K-55	15.5#	5030'	7-7/8"	Surface 995 sx Poz		-0-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2589'	
31. PERFORATION RECORD (Interval, size and number) 4708-4720' 12" w/2 SPF (25 holes) CIBP @ 4660' 2558-68' 10" w/2 SPF (40 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4708-4720'		Acidized w/7000 g. 7-1/2 Fer CKSc & to 50 ball seal- ers. Frac w/10,000 g. WG19 (40#) & 4000 g. BoraGel "G"	
33.* PRODUCTION CONTINUED - SEE REVERSE SIDE -							
DATE FIRST PRODUCTION 8/22/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping-Lufkin Mark II 228				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/13/95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL. 99	GAS—MCF. 10	WATER—BSL. 271	GAS-OIL RATIO 101
FLOW. TUBING PRESS.	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL—BSL. 99	GAS—MCF. 10	WATER—BSL. 271	OIL GRAVITY-API (CORR.) 39.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Logs, Drilling Report, Directional Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Raylene Smith</u>				TITLE <u>Production Analyst</u>			
				DATE <u>9/15/95</u> PLACE <u>CARLSBAD, NEW MEXICO</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	1712'	2447'				
Cherry Canyon	2448'	4997'				
Bone Spring	4998'	5030' TD				
			32. ACID, SHOT, FRAC, ETC. CONTINUED			
			2558-68' Acidize w/1000 g. 7-1/2% Fer Chel II & 75 ball sealers. Frac w/23,000 g. 30# Borate X-link using 48000# 16/30 Brady & 16,000# 16/30 Super L.C.			