

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

SEP - 2 1993

API NO. (assigned by OCD on New Wells)

30-015-27663

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-487

7. Lease Name or Unit Agreement Name

State

8. Well No.

#.2

9. Pool name or Wildcat

South Burton Flats Yates Gas

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

Vision Energy, Inc. ✓

3. Address of Operator

P. O. Box 2459 Carlsbad, New Mexico

4. Well Location

Unit Letter

0

: 660

Feet From The South

Line and

1650

Feet From The

East

Line

Section

21

Township

20s

Range

29e

NMPM

Eddy

County

10. Proposed Depth

775'

11. Formation

Yates

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

GR 3223.3

14. Kind & Status Plug. Bond

State

15. Drilling Contractor

Glens

16. Approx. Date Work will start

September 30, 1993

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12" 1/4"	8 5/8"	24#	350'	175	Circ.
7 7/8"	5 1/2"	17#	775'	150	Circ.

1. Drill 12 " hole to 350' using fresh water as drilling fluid.
2. Run 8 5/8" csg to 350', cement W/ 175sx class C cement circulate to surface. WOC 12 Hrs.
3. Install 8 5/8" X 5 1/2" csg head and NU 3K BOP
4. Drill 7 7/8" hole to 775', Air and foam will be used as drilling fluid.
5. Run 5 1/2" csg to 775' install float collar on bottom joint and centralizer on bottom 5 jts.
6. Cement W/ 150 sx class C cement circulating to surface. WOC 24hrs
7. Log W/ GR CDSNL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE V.P. Operations

DATE 8-25-93

(505)

TYPE OR PRINT NAME

Tommy W. Felsom

TELEPHONE NO. 236-6041

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

SEP 8 1993

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
CASING

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-3-94
UNLESS DRILLING UNDERWAY

10-11-12

10-11-12

10-11-12

10-11-12

10-11-12