

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-37663

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-487

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
VISION ENERGY, INC ✓

3. Address of Operator
P.O. BOX 2459 CARLSBAD, NM 88221

4. Well Location
Unit Letter 0 : 660' Feet From The SOUTH Line and 1650' Feet From The EAST Line
Section 21 Township 20S Range 28E NMPM EDDY County _____

7. Lease Name or Unit Agreement Name
STATE

8. Well No.
#2

9. Pool name or Wildcat
BURTON ~~FLATES~~ YATES

10. Date Spudded
2-7-94

11. Date T.D. Reached
3-20-94

12. Date Compl. (Ready to Prod.)
3-30-94

13. Elevations (DF & RKB, RT, GR, etc.)
3223.2 GR

14. Elev. Casinghead
3224.3

15. Total Depth
775

16. Plug Back T.D.
767

17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools
ROTARY

19. Producing Interval(s), of this completion - Top, Bottom, Name
701' - 735' YATES

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
NDL & CBL

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	350'	12 1/4"	220 SX CL "C" CIRC	
5 1/2"	15.5#	770'	7 7/8"	150 SX CL "C" TOP	450'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	660'	630'

26. Perforation record (interval, size, and number) 701' - 735' .5" 35 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	701-735	1000 GALS 7.5% HCL
		FRAC 22K 12/20 OTTAWA
		110 BBLs FLUID 30 TON CO2

PRODUCTION

28. Date First Production
3-30-94

Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING

Well Status (Prod. or Shut-in)
SHUT IN

Date of Test
3-30-94

Hours Tested
10

Choke Size
30/64

Prod'n For Test Period

Oil - Bbl.
0

Gas - MCF
870

Water - Bbl.
0

Gas - Oil Ratio

Flow Tubing Press.
145

Casing Pressure
0

Calculated 24-Hour Rate

Oil - Bbl.
0

Gas - MCF
870

Water - Bbl.
0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By
TOMMY FOLSOM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature T. Folsom Printed Name Tommy Folsom Title 1st Production Date 4/8/94

