

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CON. DIV.
ARTESIANFORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REMVR. ☐	Other ☐				
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.					
Louis Dreyfus Natural Gas Corp.						NM34247					
3. ADDRESS AND TELEPHONE NO.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
14000 Quail Springs Parkway Ste 600 Oklahoma City, OK 73184						7. UNIT AGREEMENT NAME					
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)						8. FARM OR LEASE NAME, WELL NO.					
At surface 1980 FN & EL						Sheep Draw Fed #8					
At top prod. interval reported below Same						9. API WELL NO.					
At total depth Same						3001527669					
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT					
OIL CON. DIV. 9/18/93						Happy Valley Delaware					
15. DATE SPUDDED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
9/22/93						G, Sec 33, T22S, R26E					
16. DATE T.D. REACHED						12. COUNTY OR PARISH					
10/5/93						Eddy					
17. DATE COMPL. (Ready to prod.)						13. STATE					
11/4/93 (Recomp 4/21/96)						NM					
18. ELEVATIONS (DF, RKS, RT, GR, ETC.)						19. ELEV. CASINGHEAD					
3294 GR						3294 GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS	ROTARY TOOLS	CABLE TOOLS			
5040		4565		1		DRILLED BY	ROD X				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE					
2552 - 2564						NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED					
DLL, CNGR						Sidewall					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13 3/8		54.5		364		17 1/2		400SX "H", Surf	None		
8 5/8		24		1650		11		525SX "H", Surf	None		
5 1/2		15.5		5040		11		800SX "H"	None		
29. LINER RECORD									30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
									2 7/8	4982	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2552 - 2564						DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4668 - 4799						2552 - 2564			1250 Gals of FER CHKII Acid.		
									Fraced w/ 15323 Gals 30# Borate		
									Gel, 32000# 16/30 Brady SD,		
									12,800# 16/30 Resin Coated SD.		
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
4/21/96		Pumping - 2 1/2" X 1 3/4" X 16'						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
4/27/96		24		-		→		43 BO		10 MCF	
WATER—BBL.		GAS—OIL RATIO		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
205 BW		232		43 BO		10 MCF		205 BW		39.4	
34. DISPOSITION OF CAG (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
Sold											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE				DATE					
[Signature]		Engineering Tech				7/2/96					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	1720	
				Cherry Canyon	2382	
				Brashy Canyon	3756	
				Bone Springs	4938	