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Form 3160-5 (June 1990)	DEPARTMENT	ED STATES OF THE INTERIOR AND MANAGEMENT	1994 - 1994) 1995 - 1994 - 1994 1997 - 1994 - 1994	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 case Designation and Serial No.
Do not use this form	for proposals to drill	ND REPORTS ON WEL or to deepen or reentry to PERMIT-" for such prop	o different	6. If Indian, Allottee or Tribe Name
		N TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well Gas Well Well Well Sas Well Well	Other		ENER 9 14 1397	NA 8. Well Name and No.
Louis Dreyfus 1 3. Address and Telephone No.	Natural Gas	11 T.		Sheepdraw Fed. #8 9. API Well No.
	prings PKWY, Suit	te 600 Oklahoma Cit	y, OK 73134	3001527669 10. Field and Pool, or Exploratory Area
Sec 33, T22S, F	R26	iption)		11. County or Parish, State
<u>SW/4NE/4</u> ^{12.} CHECK APP	980' FNL 199 PROPRIATE BOX(S)	C FEL		ORT, OR OTHER DATA
TYPE OF SUB	MISSION			
Notice of Inten			TYPE OF ACTIO	N
Subsequent Rep		Abandonment Recompletion Plugging Back		Change of Plans New Construction
		Casing Repair		Non-Routine Fracturing Water Shut-Off
L Final Abandonn	nent Notice	Altering Casing Other <u>H2S</u> Re	eport	Conversion to Injection
 Describe Proposed or Completed give subsurface locations an 	Operations (Clearly state all perti ad measured and true vertical dep	X Other <u>H2S</u> Re inent details, and give pertinent dates, in oths for all markers and zones pertinen	cluding estimated date of starti t to this work.)*	Conversion to Injection Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log form ng any proposed work. If well is directionally drill
3. Describe Proposed or Completed give subsurface locations an In compliance wi	Operations (Clearly state all perti ad measured and true vertical dep ith Onshore Orde:	X Other <u>H2S Re</u> inent details, and give pertinent dates, in puts for all markers and zones pertinen r No. 6 this well p	cluding estimated date of starti t to this work.)* COduces (H2S) H	Conversion to Injection Dispose Water
3. Describe Proposed or Completed give subsurface locations an In compliance wi Measurements inc	Operations (Clearly state all pert of measured and true vertical dep ith Onshore Order dicate <u>8,684</u> ppm	X Other <u>H2S</u> Re inent details, and give pertinent dates, in oths for all markers and zones pertinen	cluding estimated date of starti t to this work.)* COduces (H2S) H	Conversion to Injection Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log form ng any proposed work. If well is directionally drill
3. Describe Proposed or Completed give subsurface locations an In compliance wi	Operations (Clearly state all pertion of measured and true vertical dep ith Onshore Order dicate <u>8,684</u> ppm 35 ft.	X Other <u>H2S Re</u> inent details, and give pertinent dates, in puts for all markers and zones pertinen r No. 6 this well p	cluding estimated date of starti t to this work.)* COduces (H2S) H	Conversion to Injection Dispose Water Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form. ng any proposed work. If well is directionally drill ydrogen Sulfide Gas.
 Describe Proposed or Completed give subsurface locations an In compliance wi Measurements inc 100ppm ROE = 3 	Operations (Clearly state all pertion of measured and true vertical dep ith Onshore Order dicate <u>8,684</u> ppm 35 ft.	X Other <u>H2S Re</u> inent details, and give pertinent dates, in puts for all markers and zones pertinen r No. 6 this well p	cluding estimated date of starti t to this work.)* COduces (H2S) H	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form. ng any proposed work. If well is directionally drill ydrogen Sulfide Gas.
 Describe Proposed or Completed give subsurface locations an In compliance with Measurements inconstruction 100ppm ROE = 3 500ppm ROE = 1 	Operations (Clearly state all pertion and measured and true vertical dep ith Onshore Orde: dicate 8,684 ppm 35 ft. 16 ft.	X Other <u>H2S Re</u> inent details, and give pertinent dates, in puts for all markers and zones pertinen r No. 6 this well p	cluding estimated date of starti t to this work.)* coduces (H2S) H eam.	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drille ydrogen Sulfide Gas.

S S	Laboratory Services, Inc. 1331 Tasker Drive Hobbs, New Mexico 88240 Telephone: (505) 397-3713			
FOR: SAMPLE DATA:		SAMPLE Casing IDENTIFICATION: Sheep Draw Fed. #8 COMPANY: Louis Dreyfus LEASE: PLANT:		
REMARKS:	ANALYSIS DATE: 12/27/96 PRESSURE – PSIG 48 SAMPLE TEMP. °F ATMOS. TEMP. °F 70 E2S = 8,684 PPM	GAS(XX) LIQUID() SAMPLED BY: Rolland Perry ANALYSIS BY: Vickie Walker		

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide Nitrogen Carbon Dioxide Methane Ethane Propane I-Butane N-Butane I-Pentane N-Pentane Hexane Plus	(H2S) (N2) (C02) (C1) (C2) (C3) (IC4) (IC4) (IC5) (NC5) (C6+)	0.87 28.14 0.56 13.89 36.81 13.57 1.59 2.50 0.74 0.58 0.75	9.822 3.730 0.518 0.785 0.269 0.210 0.309
		100.00	15.643
BTU/CU.FT DRY	DRY 1360		

1356

1332

1364

1340

1.094

AT 14.650 DRY

SPECIFIC GRAVITY -CALCULATED

14.650 WET

14.73 DRY

14.73 WET

MEASURED

AT

AT

AT

MOLECULAR WT. 31.6813



SHEEPDRAW #3

Radius of Exposure (ROE) Hydrogen Sulfide Gas Max. Escape Volume = 21 MCF/D

100 ppm ROE

((<u>1.589*ppm * MCF/D</u>)) .6258 1000

 $((\underline{1.589 *8684 *217})) \cdot 6258 = \underline{35}$ feet 1000

500 ppm ROE

 $((\underline{0.4546 * 8684 * 21})).6258 = \underline{16}$ feet 1000



Louis Dreyfus Natural Gas March 13, 1997

10330

Department of the Interior Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88210



In compliance with Onshore Order No. 6 and to protect public health and safety, Louis Dreyfus Natural Gas is filing the enclosed Sundry Notice to provide Hydrogen Sulfide information.

A Public Protection Plan will not be required on this site because:

1.) The 100 ppm Roe does not exceed 3,000 feet.

2.) The 100 ppm Roe does not exceed 50 feet <u>and</u> include any occupied residence, school, church, park, school bus stop, place of business, or other area where the public could reasonably be expected to frequent.

3.) The 500 ppm Roe is not greater than 50 feet.

If further information is required contact me at (915) 387-5355.

This information is correct to the best of my knowledge and expertise.

Respectfully submitted,

Tommy H. Arnwine, A.S.P. Environmental & Safety Director Texas / New Mexico

cc: Gene Simer