

CONFIDENTIAL
UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-0509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

GOLDEN "D" FEDERAL #3

9. API WELL NO.

30-015-27683

10. FIELD AND POOL, OR WILDCAT

SOUTH GOLDEN LANE (DELAWARE)

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

SECTION 8, T21S, R29E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐

DRY ☐

Nov 4 11 35 AM '93

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RENVR. ☐

OTHER ☐

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

P O BOX 2760; MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FEL & 1650' FSL OF UNIT LETTER J

At top prod. interval reported below

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

10-2-93

16. DATE T.D. REACHED

10-22-93

17. DATE COMPL. (Ready to prod.)

10-28-93

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3384.8' GL 3402' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4525'

21. PLUG BACK T.D., MD & TVD

4480'

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE

23. INTERVALS DRILLED BY

ROTARY TOOLS

0'-4525'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4226'-4259' (162 HOLES)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|--------------|---------------------------------|---------------|
| 11 3/4" | 42# | 1250' | 14 3/4" | T.O.C.—SURF-860 SX "C" | NONE |
| 5 1/2" | 15.5# | 4525' | 11" & 7 7/8" | CIRC-1760 SX P.S. "C" | NONE |
| | | DV TOOL 2462' | | | |

29. NONE

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 4158' | 4158' |
| | | |

31. PERFORATION RECORD (Interval, size and number)

3 3/8: VANN GUN LOADED W/6 JSPF @ 60°
PHASED PERF 4226'-4238', 4241'-4247',
4250'-4259'. TOTAL OF 162 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 4226'-4259' | NONE |
| | |
| | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| 10-29-93 | | FLOWING | | | | PRODUCING | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
| 10-31-93 | 24 | W/O | → | 113 | 33 | 2 | 292 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | |
| 100 | PACKER | → | 113 | 33 | 2 | 42.0 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD & LEASE USE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 EACH ABOVE LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.C. HOUTCHENS TITLE SR. PRODUCTION CLERK

DATE 11-3-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|----------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | NO DST'S NO CORES | RUSTLER | 1083 | |
| | | | | ANHYDRITE | | |
| | | | | CAPTAN REEF | 2308 | |
| | | | | 1ST DELAWARE SAND | 3033 | |
| | | | | CHERRY CANYON | 3864 | |
| | | | | 49'ER PAY | 4223 | |

38.

GEOLOGIC MARKERS

BASS ENTERPRISES PRODUCTION CO
P.O. BOX 2760
MIDLAND TEXAS 79702-2760
(SITE SECURITY DIAGRAM)

BASS GOLDEN #8 FEDERAL BITY. BASS GOLDEN #9 FEDERAL BITY.
LEASE # NM02946 LEASE # NM0509
BASS GOLDEN #8 FEDERAL BITY. LEASE # NM 0505
NE ¼, OF THE SW ¼, OF
SECTION 8, T-21-S, R-29-E
FIELD: SOUTH GOLDEN LANE
EDDY COUNTY, NEW MEXICO

GAS METERS

TO SALES LINE

11-06-92 BGH

