

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27685

Operator <u>Ray Westall</u>		Lease <u>Myrtle Myra</u>		Well # <u>9</u>	
Location of Well	Unit <u>A</u>	Section <u>16</u>	Township <u>21</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>WEK</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	48		450	250 Circ
12 1/4	* 8 5/8	24		2450	1000 Circ
7 7/8	5 1/2	15.5		5150	500

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 2490' Set 2490' Feet of 8 5/8" Inch 24 # Grade J-55New-used csg. @ 2490' with 200 29cc sacks neat cement around shoe+ 900 sax Pacesetter Lite-C additives 1/2# celloseal, 10# gilsonite, 29ccPlug down @ 10:00 (AM) (PM) Date Nov. 29-93Cement circulated yes No. of Sacks 155 sxCemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 150 sx CI H 1290 rhixet, 10# gilsonite, 1/2# celloseal, 19cc

12 1/4" hole rotary time 68 hrs