

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30 015 27685

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 5669

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
RAY WESTALL ✓

3. Address of Operator
P.O. BOX 4 LOCO HILLS, NM 88255

4. Well Location
Unit Letter A : 330 Feet From The NORTH Line and 990 Feet From The EAST Line
Section 16 Township 21S Range 27E NMPM EDDY County

10. Date Spudded 11/24/93 11. Date T.D. Reached 12/28/93 12. Date Compl. (Ready to Prod.) 12/28/93 13. Elevations (DF& RKB, RT, GR, etc.) 3259 14. Elev. Casinghead 3260

15. Total Depth 5245 16. Plug Back T.D. 5220 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ALL Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4892 - 5104 DELAWARE 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run CNL/FDC/DLL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8 J55	48# 380'	380'	17 1/2	450 SX	NONE
8 5/8 J55	24# 2476'	2490'	12 1/4	1250 SX	NONE
5 1/2 J55	15.5# 5245'	5220'	7 7/8	600 SX	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5100	FREE

26. Perforation record (interval, size, and number)
4892 - 5104 24 .47 CAL BULLETS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4892-5104 35,000 GAL VIKING I35
120,000 # 16/30 SD

28. **PRODUCTION**

Date First Production 12/28/93 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 01/15/94	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 50	Water - Bbl. 120	Gas - Oil Ratio 2000
Flow Tubing Press. 0	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 50	Water - Bbl. 120	Oil Gravity - API - (Corr.) 41.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By ALLEN RUDDICK

30. List Attachments
DEVIATION SURVEY/COL/ /DLL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanel Harden Printed Name JUANEL HARDEN Title PROD. CLERK Date 02/04/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 490	T. Miss _____
T. 7 Rivers 955	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 2630
T. Drinkard _____	T. Bone Springs 5119
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	440	440	RED BED				
440	490	50	ANHYDRITE				
490	955	465	SAND & LIME				
955	2630	1675	LIME				
2630	5119	2489	SNAD & SHALE				
5119	5169	50	LIME				