



Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

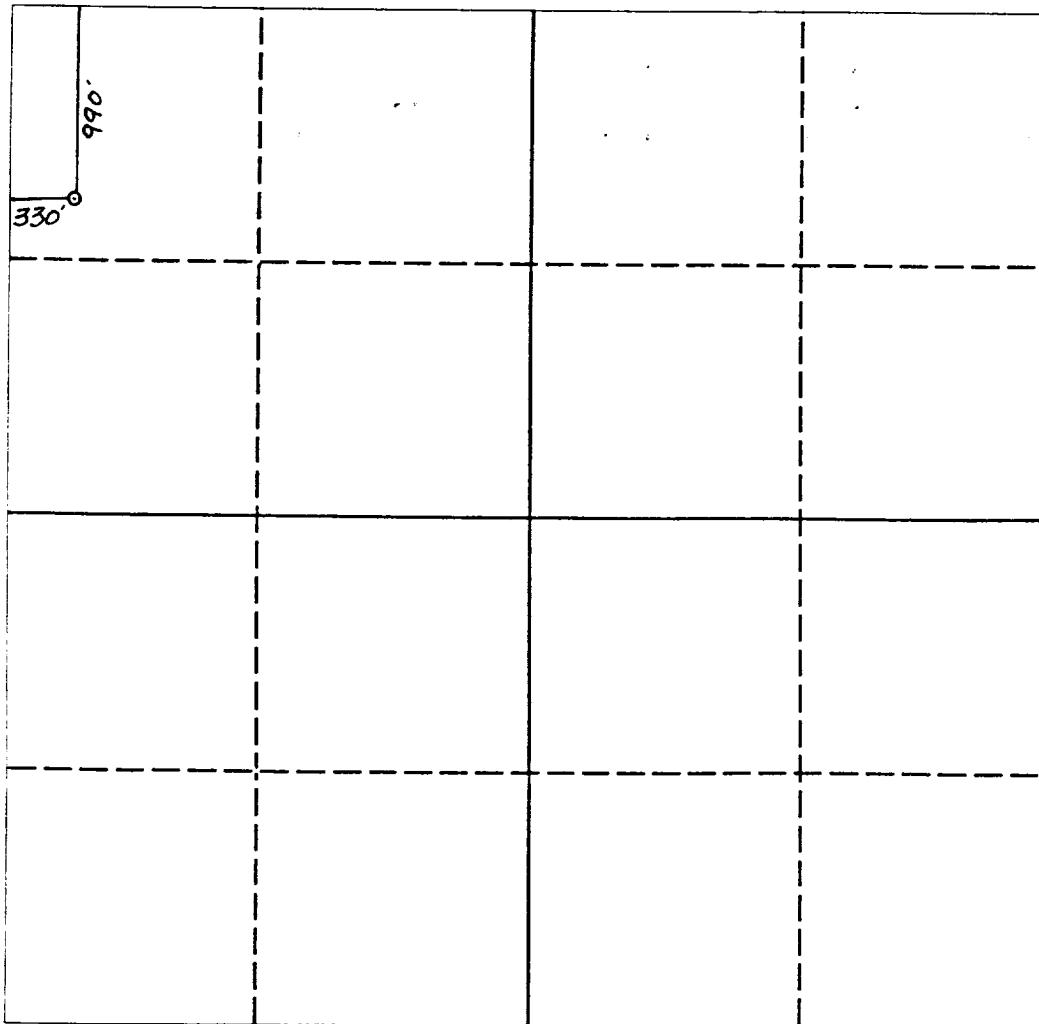
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

Operator <b>COLLINS &amp; WARE, INC.</b>			Lease <b>SHEEP DRAW FEDERAL</b>		Well No. <b>6</b>
Unit Letter <b>D</b>	Section <b>33</b>	Township <b>22 SOUTH</b>	Range <b>26 EAST</b>	County <b>EDDY COUNTY, NM</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>NORTH</b> line and <b>330</b> feet from the <b>WEST</b> line					
Ground level Elev. <b>3300</b>	Producing Formation <b>Delaware</b>		Pool <b>Happy Valley</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_  
Printed Name **Max Guerry**  
Position **Regulatory Mgr.**  
Company **Collins & Ware, Inc.**  
Date **7-16-93**

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **JULY 2, 1993**  
Signature & Seal of Professional Surveyor \_\_\_\_\_  
Professional Engineer  
NM PRAPS NO. 3412

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

## DRILLING PROGRAM

COLLINS & WARE, INC.  
SHEEP DRAW FEDERAL # 6  
990' FNL & 330' FWL, UNLTR D, Sec. 33, T22S, R26E  
EDDY COUNTY, NM

The following information is filed in accordance with New Mexico Oil Conservation Rules and Regulations:

1. SURFACE FORMATION: Quaternary

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Delaware	1680'
Cherry Canyon	2550'
Bone Springs	4950'

3. ESTIMATED DEPTH TO FRESH WATER:

Possible fresh water 100'-300'

ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Delaware (below 1700')

No other formations are anticipated to give up commercial quantities of hydrocarbons.

The fresh water sands will be protected by setting 13 3/8" casing at 350' and circulating cement back to surface. First intermediate 8 5/8" casing will be set at 1650' and cement circulated back to surface. The 5 1/2" production string will be set at 5000' and cement circulated back to surface.

4. PROPOSED CASING AND CEMENTING PROGRAM:

Casing Hole Size	Interval	Casing OD	WT., Grade, Joint, Condition
17.5"	0-350'	13 3/8"	48-61#, K-55, ST&C, New
11.0"	0-1650'	8.5/8"	24#, J-55, ST&C, New
7.875"	0- <del>5000'</del> 5050'	5 1/2"	15.5#, K-55, LT&C, New

Cement:

13 3/8" Surface Csg.: Cemented with 400 sacks of Class "C" with 2% CaCl. Circulate cement.

8 5/8" First Intermediate : Cemented with 425 sacks of 50-50 Pozmix cement tailed in with 225 sacks of Class "C" with 2% CaCl. Cement to circulate.

5 1/2" Prod. Csg.: Cemented with 400 sacks of Lite cement tailed in with 250 sacks of Class "C" with 1% CaCl to circulate to surface.

5. PRESSURE CONTROL EQUIPMENT:

Blowout prevention equipment, while drilling below surface casing will be a 3000 psi working pressure BOP stack. The BOP sketch is shown as Exhibit 1.

6. CIRCULATING MEDIUM:

Surface to 500': Fresh water spud mud: viscosity 30 to 33 as required for hole cleaning, 8.5-8.8#/gal.

500' to 1650': Fresh water with lost circulation material as required, 28-30 viscosity, pH 9-10, weight 8.5-8.8#/gal.

1650' to TD: 10# brine system circulating reserve pit. Weight 9.5-10#, pH 9-10, viscosity 30-36, with mud sweeps as required. Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the well site at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- A. An upper kelly cock will be used.
- B. The drilling fluids system will be visually monitored at all times.
- C. A mud-logging unit will monitor drilling penetration rate and hydrocarbon shows from somewhere below the intermediate casing. (tentative)

8. TESTING, LOGGING, AND CORING PROGRAMS:

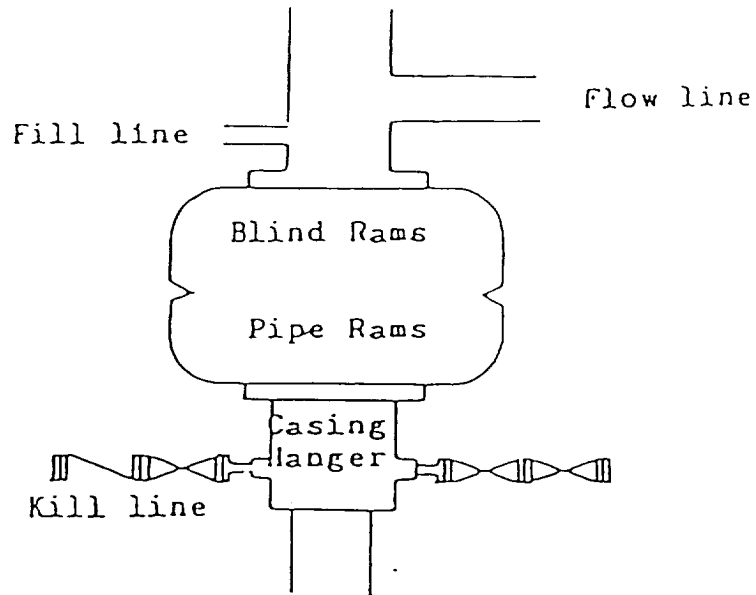
- A. No drill stem tests are planned.
- B. Compensated Neutron/LDT Log - GR and Dual Laterolog w/ MSFL. The Gamma Ray Log will be continued back to surface.
- C. Mud-logging unit will be used below 2700'.
- D. A set of sidewall cores is anticipated.
- E. Other testing procedures may be used after the production casing has been set depending on shows and other testing indicators.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES, & POTENTIAL HAZARDS:

No abnormal pressures or temperatures are anticipated. The estimated bottom-hole temperature (BHT) at TD is 90F and the estimated maximum bottom hole pressure (BHP) is about 1400 psi. No hydrogen sulphide (H<sub>2</sub>S) or other hazardous fluids are known to exist at this depth and area. No lost circulation zones are anticipated.

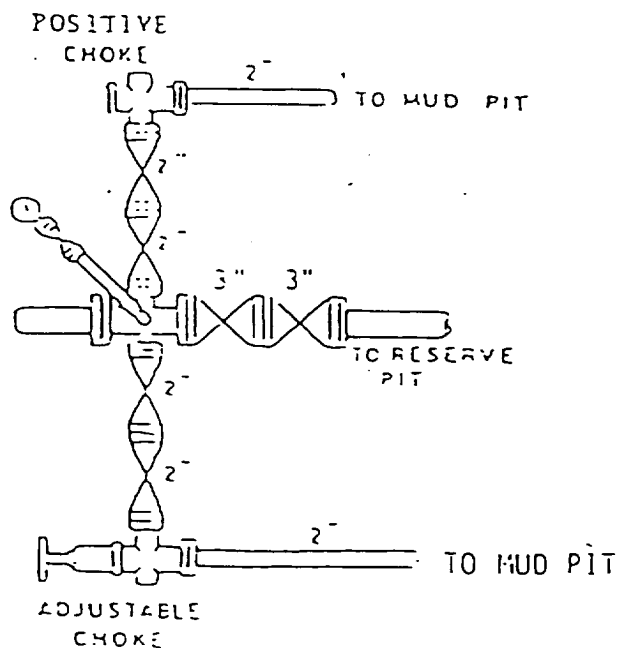
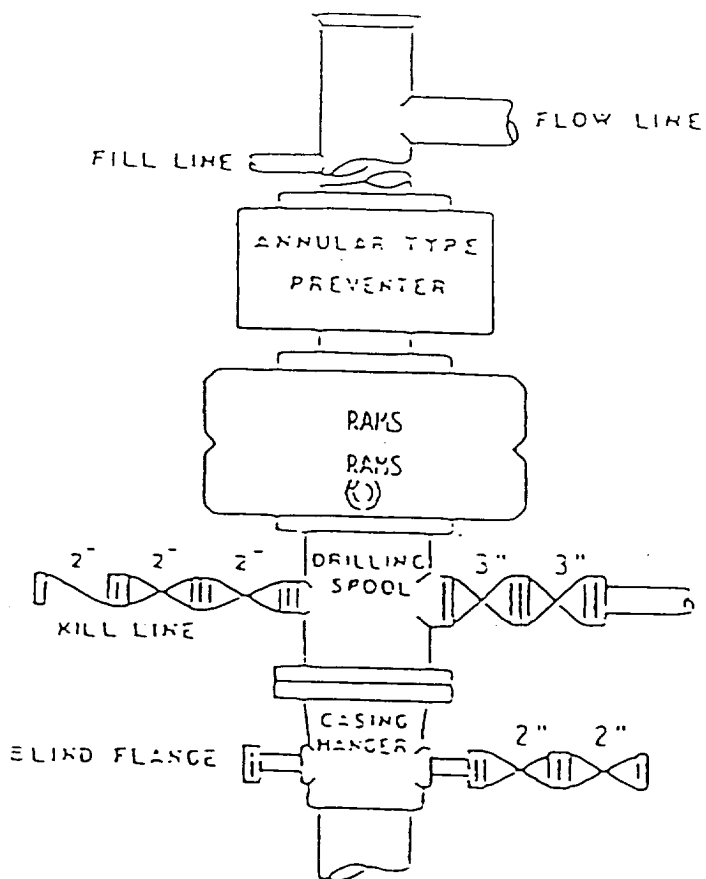
10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

It is planned that operations will commence shortly after approval of this application, with drilling and completion operations lasting about 30 days. A decision as to design and installation of permanent facilities will be made after adequate testing of the well.



Blowout Preventer  
3000 psi working pressure

EXHIBIT I  
COLLINS & WARE, INC.  
SHEEP DRAW FEDERAL NO. 6  
990 FNL & 330 FWL  
Sec. 33, T-22-S, R-26-E  
Eddy County, NM



### BOP STACK

3000 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW  
8-5/8" CASING SEAT

Sheep Draw #6

Exhibit No. 1A  
BOP ARRANGEMENT

SURFACE USE AND OPERATIONS PLAN  
FOR  
COLLINS & WARE, INC.  
SHEEP DRAW FEDERAL WELL NO. 6  
990' FNL & 330' FWL, D, Sec. 33, T22S, R26E  
EDDY COUNTY NM

LOCATED: 3.9 miles SW of Carlsbad, NM.

FEDERAL LEASE NUMBER: NM-34247

ACRES IN LEASE: 360

TERM: HBP

LESSEE: Collins & Ware, Inc.

SURFACE OWNERSHIP: Federal

GRAZING PERMITEE: Bill Gillock  
159 Gillock Rd.  
Carlsbad, NM 88220

POOL: Happy Valley (Delaware)

POOL RULES: SWR: 40 acre spacing for oil.

EXHIBITS: 2. Existing roads  
2A. Planned access roads  
3. One-Mile Radius Map showing lease boundary and wells  
3A. Well Status  
4. Drilling Rig Layout  
5. Production Facilities Layout

1. EXISTING ROADS:

A. Exhibit #2 is a portion of a map showing the location of the proposed well as staked.

B. Exhibit #2A is a topo map showing existing pertinent roads in the vicinity of the proposed well site.

2. PLANNED ACCESS ROAD:

A. Length and Width: The lease road to be constructed will be about 700' +- long and about 12' wide.

B. Surfacing Material: Caliche, watered, compacted and graded.

C. Maximum Grade: Less than one per cent (1%).

D. Turnouts: None necessary.

E. Drainage Design: Any new road will be crowned with drainage to the side.

F. Culverts: None needed.

G. Gates and Cattleguards: None will be necessary.

H. Cuts and Fills: Very little necessary.

I. Existing access roads to the proposed wellsite will be used in their present state. Off-lease access approval will be executed under the Sheep Draw # 5 location.

3. LOCATION OF EXISTING WELLS:

A. Existing wells within a one-mile radius are shown on Exhibit #3. There are no disposal, injection, and/or observation wells.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. Necessary production facilities for this proposed well will be located on the well pad. A layout of the production facilities is shown in Exhibit #5.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is not planned that a water supply well will be drilled. Water necessary for drilling operations will be purchased and trucked from commercial water stations to the well site, or will be moved to the well site by temporary pipeline laid on the ground along-side existing and proposed roads.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. Caliche needed for construction work will be taken from commercial sources located in the area.

7. METHODS OF HANDLING WASTE MATERIAL:

A. Drill cuttings will be disposed of in the drilling pits.  
B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.

C. Water produced during tests will be disposed of in the drilling pits. After the well is permanently placed on production, produced water will be collected in fiberglass or steel tanks until hauled by transport to an approved disposal system.

D. Oil produced during tests will be stored in test tanks until sold.

E. Trash, waste paper, garbage and junk will be stored in a covered, above-ground container. All waste material will be contained to prevent scattering by the wind. Location of the trash container is shown on Exhibit #4. No toxic waste or hazardous chemicals will be produced by this operation. The container will be emptied when full and taken to an authorized disposal facility.

F. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations. No adverse materials will be left on location. The unused portion of the well site will be leveled and restored to BLM specifications. Only that part of the pad required for production facilities will be kept in use. In the event of a dry hole, only a dry hole marker will remain.

G. If required, a portable, chemical toilet will be provided on the location for human waste during the drilling and completion operations.

8. ANCILLARY FACILITIES:

A. No airstrip, campsite, or other facilities will be built as a result of the operations of this well.

9. WELL SITE LAYOUT:

A. Exhibit #4 shows the relative location and dimensions of the well pad, mud pits, reserve pit, and the location and orientation of major drilling rig components. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling and completion operations.

B. Clearing and leveling of the well site will be required. Top soil, if available, will be stockpiled per BLM specifications as determined at the on-site inspection. No major cuts will be required.

C. The pad and pit area are staked and flagged.

10. PLANS FOR RESTORATION OF THE SURFACE:

A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed from the well site. The location will also be levelled and cleaned of all trash and junk, to leave the well site in an as aesthetically pleasing condition as possible. Any part of the pad not needed for production facilities will have the top soil replaced and reseeded.

B. Unguarded pits containing fluids, if any, will be fenced.

C. After abandonment, all equipment, trash, and junk will be removed and the well site will be cleaned. Any special rehabilitation requirements of the surface management agency will be complied with and accomplished as rapidly as possible.

11. OTHER INFORMATION:

A. Topography - The land surface in the area is fairly level. In the immediate area of the well site, land slope is gentle down to the east.

B. Soil - Top soil at the well site is a loamy sand with some minor dune development.

C. Flora and Fauna - The vegetation cover is medium and includes mesquite, shinnery oak, sand sage, plains yucca, various weeds, and range grasses. Wildlife in the area is that typical of semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, dove and quail.

D. Ponds and streams - No lakes, ponds, or streams are in the area.

E. Residences and other structures - There are no occupied dwellings or other structures, other than oil field related equipment, within a mile of the proposed well site.

F. Archaeological, historical, and cultural sites - None observed. However, an archaeological reconnaissance will be done and a report furnished.

G. Land use - Oil and gas production, grazing and wildlife habitat.

H. Surface ownership - Federal with a grazing lease.

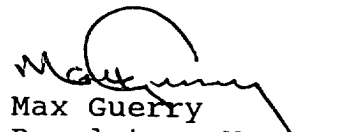
12.OWNER'S REPRESENTATIVE:

Max Guerry  
Collins & Ware, Inc.  
303 W. Wall, Ste. 2200  
Midland, TX 79701  
Tel: 915-687-3435

13.CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Collins & Ware, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

Date: 7-16-93

  
Max Guerry  
Regulatory Manager



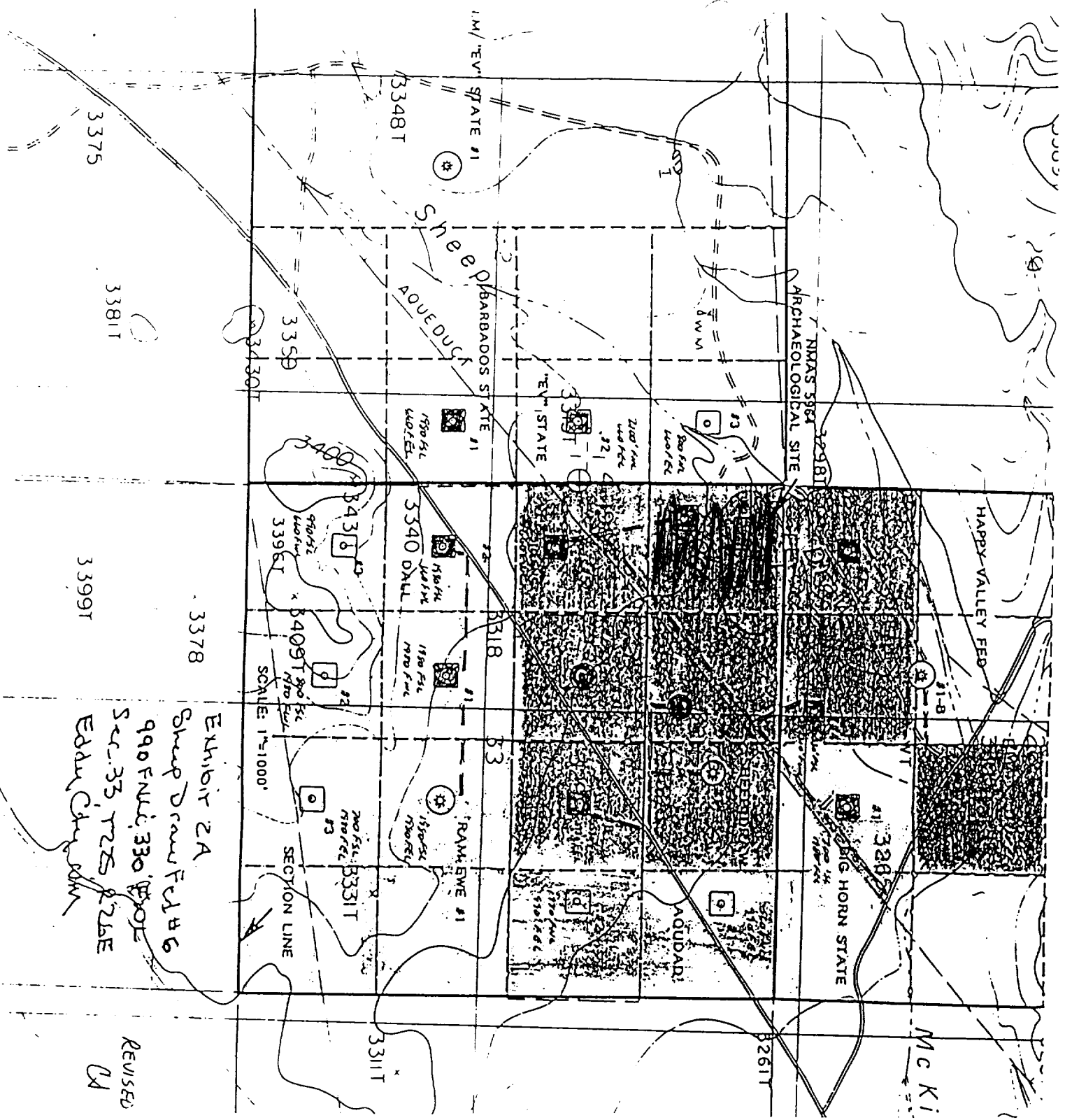


Exhibit 2A  
 Sheep Draw Field #6  
 990 FNU, 330 FPOE  
 SEC. 33, T25, R26E  
 Eddy County, NM

REUSED  
 CA

Fed.  
J/A 2190  
Primary Fuels)  
Amoco-Fed.  
Cony Disc.

Floyd  
Carter Fdn. M.I.  
R.I. Floyd(S)

Ener  
8-2-83

Santa Fe Ener, 1/2  
HBP  
34247

8 Mil.

Hackberry  
Hills Unit

EE DME

U.S. Fed.  
U.S. Min

Carter  
Fdn. M.I.  
R.I.  
Floyd(S)

R.I. Floyd(S) U.S.

SHEEP  
"Leo"

DRAWNE  
U.S.

Mitchell  
Ener.

Hanagan Pet.  
88114  
12-00  
U.S.

Yates  
Pet. etal  
16-1-96  
86533  
12-00

TXO  
10-21-90  
Yates  
Pet. etal  
2-3-92

R.I. Floyd(S)

Exxon  
59378

Exxon  
12-1-89  
56231  
511-00  
KGS

R.R. Hini  
7-19-  
8-23-  
4-2-

Yates  
Pet. etal  
10-21-90  
2-3-92  
R.I. Floyd

Exxon  
91  
64578  
395-13  
KGS

Br. C. Disc  
10-17-90  
5-4 Mil.

UTI Ener.  
10-17-90  
81614

Exxon  
56520

1 Str. Disc.  
53 Mil.  
"Happy valley-  
Fed"

Gulf  
8-1-81  
13625

M. Sch  
4-17-

Knob-Fed  
1ST Nat'l Bnk  
1/2 M.I.

Yates Pet.  
etal  
2-3-92  
R.I. Floyd

Yates Pet.  
etal  
10-21-90  
11-9-89  
Carter  
Fdn. M.I.  
R.I. Floyd

U.S.  
1ST Nat'l Bnk  
1/2 M.I.

C. Ex Pet  
10-21-90  
11-9-89  
Carter  
Fdn. M.I.  
R.I. Floyd

HBC S/2  
"Happy Valley-  
Fed"

Amoco  
11-1-88  
34247  
U.S.

Exxon  
7-1-86  
45230  
1362-00  
KGS

T.A. Al  
Gulf  
HBP  
K 675  
Stat

Yates Pet.  
etal  
2-3-92  
5-12-92  
R.I. Floyd

Yates Pet.  
etal  
10-21-90  
11-9-89  
Carter  
Fdn. M.I.  
R.I. Floyd

Yates Pet.  
etal  
2-3-92  
5-12-92  
R.I. Floyd

Yates Pet.  
etal  
10-21-90  
11-9-89  
Carter  
Fdn. M.I.  
R.I. Floyd

Yates Pet.  
etal  
2-3-92  
R.I. Floyd

Amoco  
11-1-88  
34247  
U.S.

Exxon  
5-1-88  
V-707  
350-00  
State

4 Mil.

Gul  
8-1-  
1362

Yates Pet. etal.  
11-1-93  
VB-288  
64-05

Chevron  
5-1-90  
LG-8291  
708-33

Yates Pet.  
etal  
10-21-90  
11-9-89  
Exxon  
5-1-88  
V-708  
325-00

Chevron  
5-1-90  
LG-8291  
708-33

Amoco  
Santa Fe  
Ener, 1/2  
HBP  
34247

Mew-  
bourne  
Oil  
9-1-95  
84847  
3200-00

Cit Serv  
HBP  
0516006

Texac  
31202

MAP

HBC  
W/2

Exxon  
V-708

Chevron  
5-1-90  
LG-8291  
708-33

DE. Gonzales  
88115  
570-00

Amoco  
Santa Fe Ener, 1/2  
HBP  
0331648

Merit Ener.  
0331649

Texac  
31202

Exxon  
V-708

Chevron  
5-1-90  
LG-8291  
708-33

Exxon  
5-1-88  
V-708  
925-00

DE. Gonzales  
88115  
570-00

Amoco  
Santa Fe Ener, 1/2  
HBP  
0331648

Merit Ener.  
0331649

Texac  
31202

Chevron  
5-1-90  
LG-8291  
708-33

Exxon  
5-1-88  
V-708  
925-00

DE. Gonzales  
88115  
570-00

Amoco  
Santa Fe Ener, 1/2  
HBP  
0331648

Merit Ener.  
0331649

Texac  
31202

Yates Pet. etal  
4-1-96  
8-421  
19-90

Yates Pet. etal  
9-1-90  
76971 200

5  
Cit Serv.  
Fed.  
Morrow Disc.  
1.3 Mil  
Pig. 11-10-82

Hillin Prod.  
Cities Fed

U.S.

Union  
Fed  
TD 3508  
DIA 5 8 69

Exxon  
2-1-91  
64579  
334-00  
KGS

Exhibit 3  
Sheep Draw #6

Cities Serv  
State  
J/A 163

U.S.

Cit Serv  
13-1-74  
0516006

Merit Ener.  
K-2857

Trace  
ueva Ut.  
tr. Disc.  
5.8 Mil.  
9-4-75

Santa  
Fe Ener  
2-1-94  
V 2838  
45-11

Amoco  
3-1-91  
39134

Exxon  
2-1-91  
64581  
334-00  
KGS

Ox. ex  
HBP  
K-3077

Exxon  
5-1-93  
LH 2456  
155-00

Bettis Bros.  
etal, 1/2  
Collins E  
Ware  
12-1-93  
V 2767  
50-00

Yates Pet. etal  
2-1-95  
V-3230  
5920

(Bet  
Bros  
Vintage  
to 12-  
K-45

Bettis Bros. etal. 1/2  
Collins E Ware  
12-1-93  
V-2767  
50-00

9

Hamon  
St. K-440010  
1012000

8

EXHIBIT NO. 3A  
STATUS OF WELLS WITHIN ONE-MILE RADIUS  
COLLINS & WARE, INC. SHEEP DRAW FEDERAL #6 WELL  
SECTION 33, T-22-S, R-26-E, EDDY COUNTY, NEW MEXICO

T-22-S, R-26-E

SECTION 28

Collins & Ware, Inc. Happy Valley "B" Fed. #1, 11692' TD, 1471' FSL & 1908' FWL, Morrow Prod.

SECTION 29

C & K Petroleum West Airport Fed. Com., 2280' FNL (Est.) & 1000' FEL (Est.), Delaware Prod.

Yates Airport West "AGL" #1, 11650' TD, 990' FSL & 1980' FEL, Dry Hole

SECTION 32

Collins & Ware, Inc. "EV" State Com., 11788' TD, 1980' FWL & 1980' FSL, Strawn Prod.

SECTION 33

Collins & Ware, Inc. Sheep Draw #1, 11735' TD, 660' FNL & 2310' FEL, Strawn Prod.

Collins & Ware, Inc. Sheep Draw #2, 4990' TD, 990' FNL & 2310' FWL, Delaware Prod.

Collins & Ware, Inc. Sheep Draw #3, 5000' TD, 1980' FNL & 1980' FWL, Delaware Prod.

T-23-S, R-26-E

SECTION 4

Union Federal #1, 3508' TD, 660' FWL & 660' FNL, Dry Hole

Trash Bin

Reserve Pit

100' X 100'

Waste Pit

8' X 20'

Drilling  
Rig

Well  
Bore

Dog House

Mud  
Pits

Pipe  
Racks

Stinger  
30' X 40'

Trailer House

Toilet

75'

150'

50'

75'

Area 33

N

EXHIBIT # 4  
COLLINS & WARE INC.  
SHEEP DRAW FEDERAL #6  
920' FNL & 920' FWL  
Sec. 33, T22S, R26E  
Eddy Co., NM

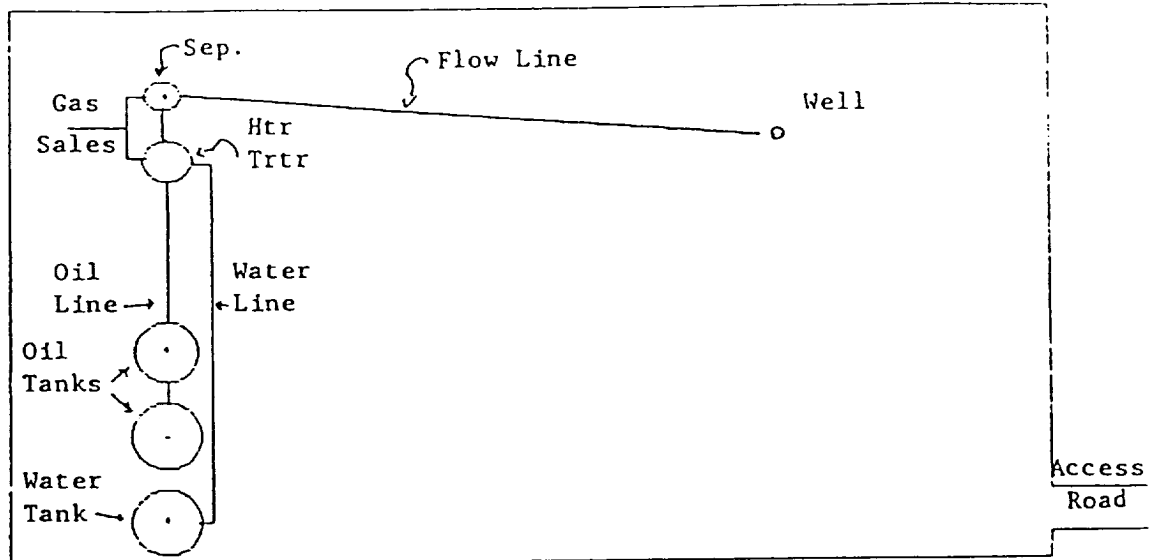


EXHIBIT # 5  
PRODUCTION FACILITIES LAYOUT  
Sheep Draw Federal No. 6

Scale: None

NEW ORS. CONS. COMMISSION

Drewer DD

Artesian, NM 88410

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Review No. 1004-0133  
Expires: March 31, 1993

1. Lease Designation and Serial No.

NM 34247

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Fed. #6

9. API Well No.

10. Field and Pool, or Exploratory Area

Happy Valley Delaware

11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment
- ☐ Resuspension
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other surf. use agreement
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Flowline Fracturing
- ☐ Water Shut-Off
- ☐ Compression to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)\*

A surface use agreement for the afore-mentioned well has been reached between Collins & Ware, Inc. and William F. Gillock, Jr., of 169 Gillock Rd., Carlsbad, NM, as to the location and lease road for access. The dollar amount for damages incurred will be settled at the time location and roads are built.

Post-It™ brand fax transmittal memo 7871 # of pages = 2

To: <u>Tim O'Brien</u>	From: <u>Max Guerry</u>
Co: <u>BLM</u>	Dept: <u>Collins &amp; Ware</u>
Dept: <u>505-885-9264</u>	Phone: <u>505-687-3435</u>
Fax: <u>505-885-9264</u>	Fax: <u>505-687-3435</u>

SEP 23 1993

ACCEPTED FOR RECORD

29 1993

CARLSBAD, NEW MEXICO

Date 9-28-93

14. I hereby certify that the foregoing is true and correct

Signed Max Guerry Title Regulatory Mgr.

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side