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Drilling and Operation Summary
Sheep Draw Federal #28-2

04-26-96 Day 56; 140 psi on tbg & csg. Blew well down to frac tank. 3 to 4 BO on csg. RIH w/14 jts 2-7/8" tbg (316.13') SN @ 2868.66'. RU Jims Water Service pump truck & circ well w/130 bbls 2% KCL. RD pump truck. POOH w/tbg. Layed down 9 jts (283.03'). RIH w/MA (29.80'), 4' perf subs, SN (1.10'), 5 jts 2-7/8" tbg (163.87'), TA (2.80') & 74 jts of 2-7/8" tbg (2421.76'), bottom of MA @ 2619.33', SN @ 2588.43', TA @ 2424.56'. Set TA w/3 pts. ND BOP, NU wellhead. RU to run rods. RIH w/6' GA 1-1/4", 2-1/2"x1-3/4"x16' RHBC Pump w/BOC, 9-7/8" rods, 54-3/4" rods, 39-7/8" rods, 1-6'x7/8" rod sub, & 22'x1-1/4" polish rod w/12' liner. Spaced out pump & hung well on, checked pump action. Build wellhead & hookup flowline. Adjusted weight on pumping unit & started well to produciton at 6:30 PM 04-25-96. RD. 0-BO; 81-BW; 0-MCF in 13 hrs. TLTR-359 BW.
DMC-\$0. TMC-\$5,539.
DWC-\$2,061. CWC-\$386,364.

04-27-96 Day 57; RDMO Pulling Unit. Well pumped 24 hrs, made 2-BO; 170-BW; 10-MCF; TLTR-189 BW.
DMC-\$0. TMC-\$5,539.
DWC-\$250. CWC-\$386,614.

04-28-96 Day 58; Well pumped 24 hrs, made 0-BO; 93-BW; 7-MCF; TLTR-96 BW.
DMC-\$0. TMC-\$5,539.
DWC-\$0. CWC-\$386,614.

04-29-96 Day 59; Well pumped 24 hrs, made 0-BO; 176-BW; 15-MCF; All load water recovered.
DMC-\$0. TMC-\$5,539.
DWC-\$0. CWC-\$386,614.

04-30-96 Day 60; Well pumped 24 hrs, made 18-BO; 155-BW; 16-MCF; This well is now pumping from the IDE Delaware zone.
DMC-\$0. TMC-\$5,539.
DWC-\$0. CWC-\$386,614.

05-01-96 Day 61; Well pumped 24 hrs, made 32-BO; 144-BW; 16-MCF.
DMC-\$0. TMC-\$5,539.
DWC-\$0. CWC-\$386,614.

05-02-96 Day 62; Well pumped 24 hrs, made 37-BO; 146-BW; 7-MCF.
DMC-\$0. TMC-\$5,539.
DWC-\$0. CWC-\$386,614.

05-03-96 Day 63; Well pumped 24 hrs, made 32-BO; 165-BW; 21-MCF.
DMC-\$0. TMC-\$5,539.
DWC-\$0. CWC-\$386,614.

05-04-96 Day 64; Well pumped 24 hrs, made 32-BO; 151-BW; 21-MCF.
DMC-\$0. TMC-\$5,539.
DWC-\$0. CWC-\$386,614.