

RECEIVED  
JAN 31 11 49 AM '96  
CAMP  
AREA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires March 31, 1993

5. Lease Designation and Serial No  
NM-90505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atom Ant Federal Com. #1

9. API Well No.

30-015-27721

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn Assoc.

11. County or Parish, State

Eddy Co., NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 990' FWL of Section 10-T22S-R24E (Unit 1), NWNW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 2825'. Reached TD at 10:45 AM 1-27-96. Ran 63 joints of 9-5/8" 36# J-55 8rd ST&C (2828.57') of casing set at 2825'. 1-Texas Pattern notched guide shoe set at 2825'. Float collar set at 2780'. Cemented with 200 sacks Premium Thickset, 10#/sack gilsonite, 1/4#/sack flocele and 1% CaCl2 (yield 1.49, weight 14.5) and 900 sacks Premium, 5#/sack gilsonite, 5#/sack salt and 1#/sack flocele (yield 2.01, weight 12.5). Tailed in with 200 sacks Premium Plus C and 2% CaCl2 (yield 1.32, weight 1.48). PD 7:30 PM 1-27-96. Bumped plug to 1200 psi, OK. Cement did not circulate. WOC 5 hours. Ran Temperature Survey and found top of cement at 1080'. Ran 1". Tagged cement at 1007'. Spotted 100 sacks Premium Plus C with 2% CaCl2. PD 3:45 AM 1-28-96. WOC 2-1/4 hours. Ran 1". Tagged cement at 955'. Spotted 100 sacks Premium Plus C with 2% CaCl2. PD 6:30 AM 1-28-96. WOC 1-1/2 hour. Ran 1". Tagged cement at 425'. Spotted 85 sacks Premium Plus C with 2% CaCl2. PD 8:30 AM 1-28-96. Circulated 3 sacks to pit. WOC. Nippled up and tested to 1000# for 30 minutes. Drilled out at 11:00 PM 1-28-96. WOC 27 hours and 30 minutes. Reduced hole to 8-3/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Jan. 30, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date SJS