

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-90505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

Atom Ant Federal Com #1

9. API Well No.

30-015-27721

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn Assoc.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL of Section 10-T22S-R24E (Unit D, NWNW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Perforate
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-15-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubing head and BOP.

2-16-95 - TIH with bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 6010'. Rigged up power swivel and drilled out DV tool. Tested casing to 2100 psi. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 8646'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. Rigged down wireline. Shut down.

2-20-96 - TIH with 2-7/8" tubing to 8006'. Spot 250 gallons of cement slurry with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7978, 8002, 8000 and 8002' holes (1 SPF) as follows: 7978, 80, 82, 84, 86, 96, 98, 8000 and 8002'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 7978'. Scrubbing and flowing.

2-21-96 - Continue flowing well.

2-22-96 - Flowed well. Shut well in.

2-24-26-96 - Load tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production department.

RECEIVED
APR 01 1996

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Feb. 26, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side