

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210

RECEIVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 24 1996

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1431

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL of Section 10-T22S-R24E (Unit D, NWNW)

5. Lease Designation and Serial No.

NM-90505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atom ANT Federal Com #1

9. API Well No.

30-015-27721

10. Field and Pool, or Exploratory Area

Indian Basin Up. Penn, Assoc.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-4-96 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. TOOH with tubing and sub pump.
9-5-96 - Rigged up wireline. TIH with 4" casing guns and perforated 8019-8028' w/10 .42" holes (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 8011'. Acidized perforations 8019-8028' with 1500 gallons 20% iron control acid and ball sealers. Released packer and ran down thru perforations to knock balls off. Pulled up and reset packer at 7946'. Acidized perforations 7878-8028' with 30000 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Unset packer. TOOH with tubing and packer. Released well to production department.

ORIG. SGO, DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Kline

Title Operations Technician

Date Sept. 5, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date