

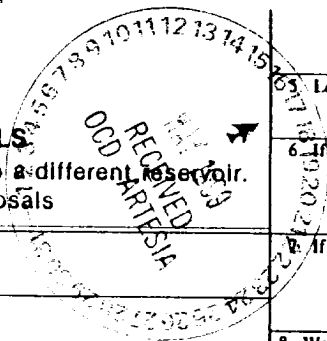
CISF

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals



Lease Designation and Serial No.
 NM-90505

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

Well Name and No.
 Atom ANT Federal Com #1

API Well No.
 30-015-27721

Field and Pool, or Exploratory Area
 Indian Basin Up. Penn, Assoc.

County or Parish, State
 Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 990' FNL & 990' FWL of Section 10-T22S-R24E (Unit D, NWNW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Water Shut Off
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-13-99 - Moved in and rigged up pulling unit. Pumpe d70 bbls 2% KCL down hole. Nippled down wellhead and nippled up hydril, 2-7/8" rams and blind BOP on 7-1/16" 3000# flange. Started out of hole - well kicking. Pumped 200 bbls produced water. Killed well. TOOH with sub pump. Rigged up wireline. TIH with gauge ring and junk basket. At 8200' the swivel on top sheave parted and dropped the top sheave wheel and line to top of packer off - did not break line. Clamped off line and redo swivel. Picked up line and TOOH. Rigged down wireline and changed out wireline trucks. Rigged up wireline. TIH with gauge ring and junk bakset and set down at 8140' (solid). TOOH. Rigged down wireline. Shut well in.

4-14-99 - Bled well down. TIH with bit, drill collars and 2-7/8" tubing. Tagged up at 8645'. Did not see anything at 8140' where wireline set down. TOOH. Rigged up wireline. TIH with logging tools and ran Cast V log. TOOH with logging tools and rigged down wireline. Shut well in.

4-15-99 - TIH with packer to 7900' and set packer. Loaded annulus and tested to 1000 psi. Released packer and TOOH. Rigged up wireline. TIH with bolt cement retainer and set retainer at 7910'. TOOH and rigged down wireline. TIH with stinger on tubing and sting into retainer. Loaded annulus and pressured to 500 psi. Established injection rate through retainer of 4 BPM at 50 psi. Shut down.

4-16-99 - Pumped 10 hbls fresh water spacer. Mixed and pumped 200 sacks "H" with .5% fluid

14. I hereby certify that the foregoing is true and correct

Signed Rustyn Klein Title Operations Technician Date May 3, 1999

CONTINUED ON NEXT PAGE:

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

PETER W. CHESTER
 MAY 1 1999

BUREAU OF LAND MANAGEMENT
 RESERVE RESOURCE AREA