

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL of Section 10-T22S-R24E (Unit D, NWNW)

5. Lease Designation and Serial No.

NM-90505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atom ANT Federal Com #1

9. API Well No.

30-015-27721

10. Field and Pool, or Exploratory Area

Indian Basin Up. Penn, Ass.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize existing perms  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

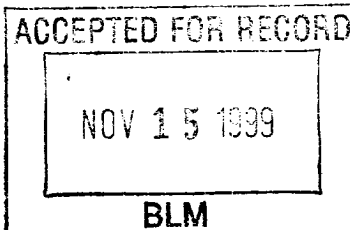
10-29-99 - Moved in and rigged up pulling unit.

10-30-11-1-99 - Pumped 50 bbls 2% KCL. Nippled down wellhead. Nippled up BOP. TOOH with tubing and sub pump. TIH with RBP, packer and tubing. Shut down due to high wind.

11-2-99 - Finished TIH with tools and tubing. Set RBP at 8007'. Pulled up and set packer at 7906' and tested to 500 psi. Acidized perforations 7978-8002' with 25000 gallons 20% gelled HCL acid. Swabbing.

11-3-99 - Swabbed. Shut well in.

11-4-99 - Pumped 20 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools and tubing. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Nov. 8, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

