			CIST
		N.M. Oil Cons	3. Division
form 3160-5 June 1990)	DEPARTMEN	TED STATES 311 S. 1st Stree T OF THE INTERIOR Artesia, NM 88 AND MANAGEMENT	210-2834 Budget Bureau No. 1004-0135 Expires: March 31, 1993
			5. Lease Designation and Serial No. NM-90505
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different resultse "APPLICATION FOR PERMIT—" for such proposals			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well Cil Gas Well Gas	Other		8. Well Name and No.
2. Name of Operator V			Atom ANT Federal Com #
	EUM CORPORATION	(505) 748-1471)	9. API Well No.
3. Address and Telephone No. 105. South 4t	o. h St., Artesia, N	M 88210	30-015-27721
	, Sec., T., R., M., or Survey De		10. Field and Pool, or Exploratory Area Indian Basin Up. Penn, A
990' FNL & 99	0' FWL of Section	n 10-T22S-R24E (Unit D, NWNW)	11. County or Parish, State
			Eddy Co., NM
	APPROPRIATE BOX(	S) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF S	SUBMISSION	TYPE OF	FACTION
Notice of	Intent	Abanionment	Change of Plans
ভি		Recompletion	New Construction
X Subseques	al Report	Plugging Back	
		Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
	ni Report andonment Notice	Plugging Back Casing Repair Altering Casing	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
Final Aba	andonment Notice npleted Operations (Clearly state al	Plugging Back Casing Repair Altering Casing Other <u>ACidize existi</u> Pertinent details, and give pertinent dates, including estimated	New Construction Non-Routine Fracturing Water Shut-Off
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

