

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Mitchell Energy</u>		Lease <u>State 36 ST.</u>		Well # <u>1</u>	
Location of Well	Unit <u>M</u>	Section <u>36</u>	Township <u>21</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>54.5</u>		<u>350'</u>	<u>circ.</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>1600'</u>	<u>circ.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>17 #</u>		<u>70</u>	
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>17 1/2"</u> Size of Casing <u>13 3/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>349'</u> Set <u>349'</u> Feet of <u>13 3/8"</u> Inch <u>54.5 #</u> Grade <u>K-55</u>					
<u>New</u> -used csg. @ <u>349'</u> with <u>200 27.5 lb</u> sacks neat cement around shoe					
+ <u>100</u> sack RFC _____ additives <u>1/4 # celoseal</u>					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks <u>-0-</u> *					
Cemented by <u>Dowell</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>+100 sack 35/65 poz. C (620 gal, 10 # cell/seal, 270 cc)</u>					
<u>* Tag to 2 63' Ready mixed to surface.</u>					
<u>17 1/2" hole rotary Time</u> <u>Lost circ. - 112'</u>					