

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-27728
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4399
7. Lease Name or Unit Agreement Name	
Indian Hills ARG State	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 36 Township 21S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3814' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 10566'. Reached TD at 7:30 AM 2-22-98. Ran 255 joints of 5-1/2" 17# & 15.5# casing as follows: 64 joints of 5-1/2" 17# N-80 sandblasted (2605.28'); 6 joints of 5-1/2" 17# J-55 sandblasted (235.48'); 39 joints of 5-1/2" 17# J-55 varnished (1581.58'); 75 joints of 5-1/2" 15.5# J-55 varnished (3385.21'); 23 joints of 5-1/2" 17# J-55 varnished (941.82') and 44 joints of 5-1/2" 17# L-80 varnished (1826.67') (Total 10576.04') of casing set at 10566'. Float shoe set at 10566'. Float collar set at 10524'. Bottom marker set at 9784'. Pumped 500 gallons of Mud Clean I ahead of 400 sacks Super C Modified (61-15-11), .44#/sack FL52, .44#/sack FL25, 5#/sack gilsonite and 1#/sack salt (yield 1.65, weight 13.0). PD 4:15 AM 2-24-98. Bumped plug to 1870 psi for 1 minute, OK. WOC. Released rig at 8:30 AM 2-24-98. NOTE: Displaced casing with 2% KCL (Claytreat).

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 24, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 2 1998

CONDITIONS OF APPROVAL, IF ANY: