

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27728
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4399
7. Lease Name or Unit Agreement Name	Indian Hills ARG State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	MAR 1990 RECEIVED OCD - ARTESIA
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 36 Township 21S Range 24E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3814' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-98 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nippled up BOP. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. Rigged down wireline. TIH with bit, scraper and tubing. Shut down.
3-4-98 - Pickled tubing with 500 gallons 15% iron control HCL acid. Tested casing to 2500 psi. TOOH with tubing, scraper and bit. Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 10151-10204' w/92 .42" holes as follows: 10151-10163' and 10172-10204' (2 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with knock out plug, packer and tubing. Nippled down BOP. Set packer at 10117'. Nippled up 5K tree. Dropped bar to knock out plug. Flowed well down. Swabbing.
3-5-98 - Swabbed. Shut well in.
3-6-98 - Flowed well down. Nippled down tree. Nippled up BOP. Released packer. TOOH with tubing and packer. Rigged up wireline with full lubricator. TIH with CIBP and set CIBP at 10130'. Tested to 2000 psi. TIH with 4" casing guns and perforated 10022-10034'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 13, 1998
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 3-30-98

CONDITIONS OF APPROVAL, IF ANY: