

6. EVALUATION PROGRAM:

Samples: Every 10' out from under surface casing.

Logging: CNL/LDT - TD to casing with CNL/GR to surface; DLL/MSFL, TD to casing; LSS, TD to surface;
possible intermediate logs 4000' to 1550' - CNL/LDT, DLL/MSFL.

Coring: As warranted.

DST's: As warranted

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:

From: 0'	TO: 4,000'	Anticipated Max. BHP: 1,750' PSI.
From: 4,000'	TO: 9,700'	Anticipated Max. BHP: 4,460' PSI.
From: 9,700'	TO: 10,000'	Anticipated Max. BHP: 4,780' PSI.
From: 10,000'	TO: 11,800'	Anticipated Max. BHP: 6,140' PSI.
From: 11,800'	TO: 12,600'	Anticipated Max BHP: 6,600' PSI.

Abnormal Pressures Anticipated: 9,700' - 10,000'; 11,000' - 11,900'.

Lost Circulation Zones Anticipated: 0 - 600', 2,300' - 4,000'.

H2S Zones Anticipated: None.

Maximum Bottom Hole Temperature: 186 F.

8. ANTICIPATED STARTING DATES

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 55 days to drill the well with completion taking another 20 days.