	2 <sup>199</sup> 1		N.M JI Cons 011 6. 1st			
Form 3160-5 (June 1990)		TED STATES	() ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	210-2834FORM APPROVED Bureau No. 1004-0135		
()		NT OF THE INTERIOR		Expires: March 31, 1993		
	BUREAU UF	LAND MANAGEMENT		5. Lease Designation and Serial No.		
Do not use this	s form for proposals to d	AND REPORTS ON W rill or to deepen or reentr R PERMIT—" for such p	ry to a different reservoir.	NM 0331649 (A) 6. If Indian, Allottee or Tribe Name		
	SUBMIT	IN TRIPLICATE	· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA, Agreement Designation		
1. Type of Well X Oil G Well Well	<b>25</b>		450 <b>1</b> 89101172737373	_		
Image: Construction of Operator Image: Construction of Operator				8. Well Name and No.		
•	TUS NATURAL CAS COR	o /	5	RAM EWE FEDERAL #2		
Address and Telephone No						
14000 Quail	Springs Parkway, S	Suite 600. Oklahowa	City AN 100 Black	30-015-27736 10. Field and Pool, or Exploratory Area		
4. Location of Well (Fo	potage, Sec., T., R., M., or Survey D	escription)	RLV ALVIN			
	2310' FWL Sec. 33-:	22S-26E	OCD - ARTESING	Happy Valley Delaware 11. County or Parish, State Eddy County, NM		
		·····		<b>.</b>		
12. CHEC	K APPROPRIATE BOX	s) TO INDICATE NATU	JRE OF NOTICE, REPOR	RT, OR OTHER DATA		
	DF SUBMISSION		TYPE OF ACTION			
Noti	ce of Intent	Abandonm	ent	Change of Plans		
X Subs	equent Report	Recompleti	lack	New Construction		
🗌 Fina	Abandonment Notice	Casing Rep		Water Shut-Off Conversion to Injection		
			ff lease measuremen			
	•		nd commingling.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Louis Dreyfus Natural Gas Corp. requests approval to transport, commingle, and off lease measure the gas produced from this well. The gas is commingled with gas from other wells (see attached list of wells), and compressed at a compressor located in the NE/4SE/4 of Section 33-22S-26E, Eddy County, NM. It is then measured at Highlands Gas Corporation's Huber Treating Facility located in the SE/4SE/4 of Section 15-23S-26E, Eddy County, NM. This well has an allocation/check meter on location that is calibrated each quarter by a certified technician.

· .	CPIG SGD I (MAY GOURLEY	RECEIVE 1998 JAN -S A 10 MARTING LAND M
14. I hereby certify that the foregoing is the and correct Signed IMAL BURAN	Regulatory Technician	Date 0 12/31/97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## APPLICATION FOR SURFACE COMMINGLING AND OFF LEASE MEASUREMENT APPROVAL

This Format is Attached to a Sundry Notice

To: Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88221-1778

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Louis Dreyfus Natural Gas Corp. is requesting approval for surface commingling and off lease measurement of gas production from the following formation(s) and well(s).

<u>Lease Name</u>	<u>Well #</u>	<b>Location</b>	Sec.	<u>Twp.</u>	<u>Rng.</u>	<b>Formation</b>
Happy Valley	1	SW/NE	28	22S	26E	Wolfcamp
Happy Valley B	1	NE/SW	28	22S	26E	Morrow
J. A. Tomaino	1	NW/SW	27	22S	26E	Morrow
Sheep Draw	1	NW/NE	33	22S	26E	Morrow
Sheep Draw	1	NW/NE	33	22S	26E	Wolfcamp
Sheep Draw	2	NE/NW	33	22S	26E	Delaware
Sheep Draw	3	SE/NW	33	22S	26E	Delaware
Sheep Draw	4	SE/SW	28	22S	26E	Delaware
Sheep Draw	5	SW/NW	33	22S	26E	Delaware
Sheep Draw	6	NW/NW	33	22S	26E	Delaware
Sheep Draw	8	SW/NE	33	22S	26E	Delaware
Sheep Draw 28	1	SE/SW	28	22S	26E	Delaware
Sheep Draw 28	2	SW/SW	28	22S	26E	Delaware
Sheep Draw 28	13	NW/SW	28	22S	26E	Delaware
Aoudad	1	NE/NE	33	22S	26E	Delaware
Aoudad	2	SE/NE	33	22S	26E	Delaware
Dall Federal	1	NE/SW	33	22S	26E	Delaware
Dall Federal	2	NW/SW	33	22S	26E	Delaware
Dall Federal	3	SW/SW	33	22S	26E	Delaware
Ram Ewe	1	NW/SE	33	22S	26E	Delaware
Ram Ewe	2	SE/SW	33	22S	26E	Delaware
Ram Ewe	3	SW/SE	33	22S	26E	Delaware
Ram Ewe	4	NW/SE	33	22S	26E	Delaware

This gathering system also produces gas production from the following State leases:

<u>Lease Name</u>	<u>Well #</u>	<u>Location</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
E. V. State	3	NE/NE	32	22S	26E	Delaware
E. V. State	4	NW/NE	32	22S	26E	Delaware
E. V. State	6	SW/NE	32	22S	26E	Delaware
Happy Valley	29-44	SE/SE	29	22S	26E	Delaware

## Application for Surface Commingling and Off Lease Measurement Approval continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at <u>SE/4SE/4 Sec. 15, T23S, R26E</u>, on <u>Lease No.</u> (N/A), Eddy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

## This well has an allocation/check meter on location that is calibrated each quarter by a certified technician.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Uny & Bryant Signature:

Name: <u>Terrye D. Bryant</u>

Title:	Regulatory Technician
THIC.	<u>Regulatory rechnician</u>

Date: \_\_\_\_\_\_ December 31, 1997

