				c
Form 3160-5			်က် ကြို့နှားနှစ် နေ့က်ကြိုင်းကြိုင်းကြိုင်းကြီးနေ	The second s
(June 1990)		TED STATES		FORM APPROVED
	DEPARTMEN	T OF THE INTERIOR	11. 合适合的现象的	Budget Bureau No. 1004-0135
	BUREAU OF L	AND MANAGEMENT		1.030 Expires: March 31, 1993
				5. Lease Designation and Serial No.
SUNI	DRY NOTICES	AND REPORTS ON WELL	S	004341 NM03316441
of not use this form for	Droposals to dril	or to doopon or manter		6. If Indian, Allottee or Tribe Name
Use "AF	PPLICATION FOR	PERMIT—" for such propo	sale	
				NA
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well			C-MOMES	-
	er	NA 0	3.4007	NA
2. Name of Operator			<u>ii ailu</u>	8. Weil Name and No.
Louis Dreyfus Natu	uarl Gas		2.15.5. 9	Ram Ewe Fed. #3
3. Address and Telephone No.				9. API Well No.
14000 Quail Spring	s PKWY, Suite	e 600, Oklahoma City,	01 73134	3001527737
(oouge, Jee., 1.,	K., M., OF SHEVEY Deco	ription)	VR / J134	10. Field and Pool, or Exploratory Area
sec 33, T22S, R26E				
SW SE Sec 33- 22S	– 26E	2001 501 100		11. County or Parish, State
		700' FSL 1980	FEL	
				Eddy County, NM
UTEOR APPRO	PHIATE BOX(s)	TO INDICATE NATURE (OF NOTICE, REPOR	
TYPE OF SUBMISS	SION			, on other DATA
Notice of Intent			TYPE OF ACTION	
HOULE OF INTENT		Abandonment		Channe of Pi
		Recompletion		Change of Plans
Subsequent Report		Plugging Back		New Construction
		Casing Repair		Non-Routine Fracturing
Final Abandonment N	Notice	Altering Casing		Water Shut-Off
		T Other H2S Re	port	Conversion to Injection
	1		<u> </u>	LIN:
	1			Dispose Water
Describe Proposed or Completed Opera	ations (Clearly state all new	tinent dataile and the		
Describe Proposed or Completed Opera give subsurface locations and mea	ations (Clearly state all pert asured and true vertical de	tinent details, and give pertinent dates, incl pths for all markers and zones pertinent	uding estimated date of starting an	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) by proposed work. If well is directionally drille
Describe Proposed or Completed Opera give subsurface locations and mea In compliance with	ations (Clearly state all pert asured and true vertical de	tinent details, and give pertinent dates, inclupts for all markers and zones pertinent t	uding estimated date of starting an o this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) by proposed work. If well is directionally drille
Describe Proposed or Completed Opera give subsurface locations and mea In compliance with	ations (Clearly state all pert asured and true vertical de Onshore Order	tinent details, and give pertinent dates, inclepts for all markers and zones pertinent of No.6 this well prod	uding estimated date of starting an o this work.)* uces (H2S) Hydro	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) by proposed work. If well is directionally drille
In compliance with	Onshore Order	r No.6 this well prod	uces (H2S) Hydro	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) by proposed work. If well is directionally drille
In compliance with	Onshore Order	timent details, and give pertinent dates, inclust paths for all markers and zones pertinent of No.6 this well prod a H2S in the gas stre	uces (H2S) Hydro	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) by proposed work. If well is directionally drille
In compliance with	Onshore Order	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled gen Sulfide Gas.
In compliance with Measurements indica 100 ppm ROE = <u>80</u> ft.	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indica	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indica 100 ppm ROE = <u>80</u> ft.	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) By proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) By proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) By proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) By proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	No.6 this well prod H2S in the gas stre	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) By proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	r No.6 this well prod	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) By proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	No.6 this well prod H2S in the gas stre	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) By proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	No.6 this well prod H2S in the gas stre	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) By proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indica 100 ppm ROE = <u>80</u> ft. 500 ppm ROE = <u>36</u> ft. @ 29MCF/D	Onshore Order te <u>23,381</u> ppm	No.6 this well prod H2S in the gas stre	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) By proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indica 100 ppm ROE = <u>80</u> ft. 500 ppm ROE = <u>36</u> ft. @ 29MCF/D	Onshore Order te <u>23,381</u> ppm	No.6 this well prod H2S in the gas stre	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drille gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = $\frac{80}{36}$ ft. 500 ppm ROE = $\frac{36}{36}$ ft.	Onshore Order te <u>23,381</u> ppm	No.6 this well prod H2S in the gas stre	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = <u>80</u> ft. 500 ppm ROE = <u>36</u> ft. @ 29MCF/D hereby certify that the foregoing is true igned	Onshore Order te <u>23,381</u> ppm	No.6 this well prod H2S in the gas stre	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) yp proposed work. If well is directionally drilled gen Sulfide Gas.
In compliance with Measurements indicat 100 ppm ROE = <u>80</u> ft. 500 ppm ROE = <u>36</u> ft. 6 29MCF/D hereby certify that the foregoing is true igned	Onshore Order te <u>23,381</u> ppm	No.6 this well prod H2S in the gas stre	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = <u>80ft</u> . 500 ppm ROE = <u>36</u> ft. 6 29MCF/D hereby certify that the foregoing is true igned	Onshore Order te <u>23,381</u> ppm	No.6 this well prod H2S in the gas stre	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) yp proposed work. If well is directionally drilled gen Sulfide Gas. BUHEAH OF LAND MARING MARING MARING MARING Date 3-11-97
In compliance with Measurements indicat 100 ppm ROE = <u>80</u> ft. 500 ppm ROE = <u>36</u> ft. 6 29MCF/D hereby certify that the foregoing is true igned	Onshore Order te <u>23,381</u> ppm	Title <u>Environmental 8</u>	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled gen Sulfide Gas.
In compliance with Measurements indication 100 ppm ROE = <u>80</u> ft. 500 ppm ROE = <u>36</u> ft. 6 29MCF/D hereby certify that the foregoing is true igned	Onshore Order te <u>23,381</u> ppm	Title	uces (H2S) Hydro am.	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) yp proposed work. If well is directionally drilled gen Sulfide Gas. BUHEAH OF LAND MARING MARING MARING MARING Date 3-11-97

S S	Laboratory Services, Inc. 1331 Tasker Drive Hobbs, New Mexico 88240 Telephone: (505) 397-3713		
FOR:	Louis Dreyfus Natural Gas Attention: Larice	SAMPLE Casing IDENTIFICATION: Ram Ewe Fed. #3	
SAMPLE DATA:	-11113 AM	COMPANY: Louis Dreyfus LEASE: PLANT	
REMARKS:	ANALYSIS DATE: 12/30/96 PRESSURE – PSIG 50 SAMPLE TEMP. °F ATMOS. TEMP. °F 70 E2S = 23,381 PPM	GAS(XX) LIQUID() SAMPLED BY: Rolland Perry ANALYSIS BY: Vickie Walker	

COMPONENT ANALYSIS

Hydrogen Sulfide (H2S) 2.34 Nitrogen (N2) 22.47 Carbon Dioxide (CO2) 0.12 Methane (C1) 15.88 Ethane (C2) 36.08 Propane (C3) 15.95 I-Butane (IC4) 1.98 N-Butane (IC5) 0.86 N-Pentane (IC5) 0.65 Hexane Plus (C6+) 0.46	9.624 4.386 0.645 1.009 0.315 0.234 0.191

100.00

1467

1462

1437

1470

1444

1.108

BTU/CU.FT. - DRY

AT 14.650 DRY

14.650 WET

14.73 DRY

14.73 WET

MEASURED

SPECIFIC GRAVITY -CALCULATED

AT

AT

AT

16.404

MOLECULAR WT. 32.0787



Ram Ewe Fed. #3

Radius of Exposure (ROE) Hydrogen Sulfide Gas Max. Escape Volume = 29 MCF/D

100 ppm ROE

((<u>1.589*ppm * MCF/D</u>)) .6258 1000

 $((1.589 * 23,381 * 29)) \cdot 6258 = 80$ feet 1000

500 ppm ROE

 $\left(\left(\frac{0.4546 * 23,381 * 29}{1000}\right)\right).6258 = \frac{36}{25}$ feet



P.O. Box 618 Sonora, TX 76950

Louis Dreyfus Natural Gas Telephone 1 915 387-3588 Fax 1 915 387-2763



March 13, 1997

Department of the Interior Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88210

In compliance with Onshore Order No. 6 and to protect public health and safety, Louis Dreyfus Natural Gas is filing the enclosed Sundry Notice to provide Hydrogen Sulfide information.

A Public Protection Plan will not be required on this site because:

1.) The 100 ppm Roe does not exceed 3,000 feet.

2.) The 100 ppm Roe does not exceed 50 feet <u>and</u> include any occupied residence, school, church, park, school bus stop, place of business, or other area where the public could reasonably be expected to frequent.

3.) The 500 ppm Roe is not greater than 50 feet.

If further information is required contact me at (915) 387-5355.

This information is correct to the best of my knowledge and expertise.

Respectfully submitted,

my & - Ununs

Tommy H. Arnwine, A.S.P. Environmental & Safety Director Texas / New Mexico

cc: Gene Simer