

3160-5
(1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
Name of Operator
LOUIS DREYFUS NATURAL GAS CORP.
Address and Telephone No.
4000 Quail Springs Parkway, #600, Okla. City, OK 73134 (405)749-1300
Location of Well (Footage, Sec., T., R., M., or Survey Description)
2240' FSL & 2240' FEL, Sec. 33-22S-26E

NM OIL CONS COMMISSION
Drawer DD

FORM APPROVED
Artesian No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM0331649(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RAM EWE FEDERAL #4

9. API Well No.

30-015-27738

10. Field and Pool, or Exploratory Area

Happy Valley Delaware

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf. & frac.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/12/95 Perforate Delaware and frac. See attached for details.

ACCEPTED FOR RECORD

J. Lara
DEC

RECEIVED

DEC 08 1995

OIL CON. DIV.
DIST. 2

OCT 30 11 52 AM '95

RECEIVED

I hereby certify that the foregoing is true and correct

Signed Raylene Smith Title Production Analyst Date 10/25/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Page Four
Drilling and Operation Summary
Ram Ewe Federal #4

09/02/95 thru

09/08/95 Waiting on completion.
DMC \$0 TMC \$9,530
DWC \$0 CWC \$197,679

09/09/95 MI & RU plg unit & rental equipment. ND wellhead & NU BOP. Unload 71 jts (2314.60') of new 2 7/8" J55. Move 62 jts (2028.85') from the Dall Federal #2, 15 jts (492.90') from the Sheep Draw #4 & 7 jts (228.76') from the Aoudad Federal #2 to this location. Total of 155 jts. SWI & SDFN.
DMC \$0 TMC \$9,530
DWC \$14,725 CWC \$212,404

09/10/95 GIH w/4 3/4" Walker McDonald bit, 4-DC (128') & 2 7/8" tbg to 3375' (SLM). RU Davis Rev unit & drill out plugs & DV tool to 3379'. Test to 500 psi; 15 min-OK. Continue in hole to 4977'. Drl cmt to 4979' & Circ hole clean. POOH. GIH w/bit, 5 1/2" csg scraper & tbg to 3378'. Work scraper through DV tool. Continue in hole to 4500' & SDFN.
DMC \$0 TMC \$9,530
DWC \$4,235 CWC \$216,639

09/11/95 SD for Sunday.
DMC \$0 TMC \$9,530
DWC \$0 CWC \$216,639

09/12/95 SIP-0. Continue in hole to 4979'. RU Howco & pickle tbg w/100g 15% HCL. Circ hole clean w/2% KCL. Pull tbg to 4651'. Spot 250g 7 1/2% FerCheck II. POOH. RU Wedge Wireline & run CBL, CCL & GR from PBTD (4982' wireline) to 1600'. TOC @ 250'. DV tool @ 3379'. Perf Delaware @ 4638-42 (4'-9 holes) & 4645-51 (6'-25 holes). GIH w/Model "R" pkr, SN, & tbg to 4554. Pmp 6 bbls via csg to clear acid. Set pkr w/12 pts @ 4554. Test pkr to 250 psi-OK. Break dn perfs. Broke @ 1750 psi. ISIP-700 psi. Acidized w/1000g 7 1/2% FerCheck II & 50 ball sealers. All rates 3 BPM; Avg press-840; Max press-1000; Final press-910; (some ball action). ISIP-640; 5 min-585; 10 min-565. TLTR-88 bbls. RU to swab IFL-surf. FFL-SN. Rec44 bbls. BLWTR-44. Last run had trace of oil. SDFN.
DMC \$0 TMC \$9,530
DWC \$9,365 CWC \$226,004

09/13/95 SITP-60 psi. (Acid gas). SICP-0. RU swab. IFL-600'. Swab dry in 5 runs. Made hrly runs. 1st hr-FL @ 3000' (1500' entry) 10% cut; 2nd hr-FL @ 3000' (1500' Entry) 10% cut; 3rd hr-FL @ 3300' (1200' Entry) 10% cut; 4th hr-FL @ 3400' (1100' Entry) 10% cut; 5th hr-FL @ 3500' (1000' Entry) 10% cut. Rec 71 bbls (66 wtr & 5 oil). SDFN.
DMC \$0 TMC \$9,530
DWC \$1,650 CWC \$227,654

09/14/95 SITP-95 psi. (15 hrs). Bled dn (Good gas). RU swab. IFL-1100'. Made 6 runs, rec 23 bbls (3 oil & 20 wtr) (1st run had 50% cut) FFL-SN. RU Howco & frac Delaware w/23,000g 30# Borate X-link w/48,000# 16/30 Brady & 16,000# 16/30 Super LC. Well screened out w/35,000# Brady in 19,000g. All rates-10.1 BPM (before ser out) Avg Press-1150 psi (before ser out). Rev sd out of tbg. Attempt to put sd away. Could not SI & SDFN.
DMC \$0 TMC \$9,530
DWC \$22,675 CWC \$250,329