

3160-5  
(1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
Name of Operator  
LOUIS DREYFUS NATURAL GAS CORP.  
Address and Telephone No.  
4000 Quail Springs Parkway, #600, Okla. City, OK 73134 (405)749-1300  
Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2240' FSL & 2240' FEL, Sec. 33-22S-26E

NM OIL CONS COMM  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM0331649(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RAM EWE FEDERAL #4

9. API Well No.

30-015-27738

10. Field and Pool, or Exploratory Area

Happy Valley Delaware

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perf. & frac.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/4/95 Set CIBP. Perf Delaware and frac. See attached for details.

RECEIVED  
DEC 08 1995  
OIL CON. DIV.  
DIST. 2

RECEIVED  
OCT 30 11 05 AM '95  
CATTLE  
AREA

I hereby certify that the foregoing is true and correct

Signed Laylene Smith Title Production Analyst

Date 10/25/95

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Page Six  
Drilling and Operation Summary  
Ram Ewe Federal #4

09/29/95	11.6 BO; 360 BW; 52 MCF. DMC \$0 TMC \$9,530 DWC \$0 CWC \$241,829
09/30/95	19.67 BO; 329 BW; 39 MCF. DMC \$0 TMC \$9,530 DWC \$0 CWC \$241,829
10/01/95	19.67 BO; 315 BW; 14 MCF. DMC \$0 TMC \$9,530 DWC \$0 CWC \$241,829
10/02/95	11.24 BO; 281 BW; 55 MCF. DMC \$0 TMC \$9,530 DWC \$0 CWC \$241,829
10/03/95	16.89 BO; 350 BW; 51 MCF. DMC \$0 TMC \$9,530 DWC \$0 CWC \$241,829
10/04/95	MI & RU pulling unit. Unset pmp & POOH w/rods & pmp (Warehouse 29-7/8" & 51-3/4" rods). ND wellhead & NU BOP. Unset TAC & POOH. RU Wedge & run G/R J/B to 4800'. GIH & set CIBP @ 4610'. RU kill truck & load & test CIBP to 2500 psi. (Held OK). Perf Delaware @ 2604- 2616 (12' @ 25 SPF-25 holes) RD Wedge. GIH w/SN & 2 7/8" tbg to 4000'. SDFN. DMC \$0 TMC \$9,530 DWC \$5,875 CWC \$247,704
10/05/95	SITP-80 psi; SICP-55 psi; Bled off press. Continue in hole to 4500'. RU Howco & circ hole w/2% KCL. Pull end of tbg to 2617' & spot 250g 7 1/2% FerCKII. Pull end of tbg to 2294'. Breakdn new perfs. Broke @ 1150 psi. ISIP-735; Acidized w/1000g 7 1/2% FerCKII & 75 ball sealers. Max Rate-3 BPM; Avg-2.25; Final-3 BPM. Max press-1700 (Ball out); Avg-825; Final-875 psi; ISIP- 675; 5 Min-600; 10 Min-561; TLTR-75 bbls. Bled well dn & RU to swab. IFL-surf. FFL-2250. Rec 45 bbls; 30 BLWTR. SI & SDFN. DMC \$0 TMC \$0 DWC \$6,315 CWC \$254,019
10/06/95	SITP-20 psi; SICP-5 psi; RU swab. IFL-1900'. Made 2 runs. Rec 3 bbls (1st run w/40% oil cut). FFL-2100'. RU Howco & frac w/23,000g 30# BoraGel using 48,000# 16/30 Brady & 16,000# 16/30 Super LC. All rates 10.2 BPM. Max press-1700; Avg-1000; Final-1100 psi; ISIP-612; 5 min-547; 10 min-516; 15 min-504 psi. Tagged pad w/IR-192. RU Wedge & ran survey from 2200' to 2800'. SI & SDFN. BLWTR-623. DMC \$0 TMC \$0 DWC \$21,665 CWC \$275,684