

Drilling and Operation Summary

Ram Ewe Federal #4

09/15/95	SITP-160 psi. SICP-0; (19 hrs). Open to pit & flow well for 2 hrs. Unset pkr & POOH. Laid dn pkr & GIH w/notched collar & tbg to 4640' & tag sd. Circ sd out of hole to 4979' (PBTD). Circ hole clean. POOH & SDFN.	
	DMC \$0	TMC \$9,530
	DWC \$4,385	CWC \$239,989
09/16/95	SITP-90 psi; Bled dn well & GIH w/1-2 7/8" x 28.68' MA, 1-2 7/8" x 4' perf sub, 1-2 7/8" x 2 1/4" SN, 5 jts 2 7/8" tbg (161.17), 1-2 7/8" x 5 1/2" TAC (40K), & 135 jts 2 7/8" tbg (4413.62'). Set anchor @ 4424.12 w/4 pts tension. SN @ 4585.29. Btm of MA @4619'. ND BOP & NU wellhead & pmpg equipment. GIH w/1-8' Gas Anchor, 2 1/2" x 2" x 20' RWBC pmp, 9-7/8" rods, 98-3/4" rods, 74-7/8" rods, 1-8' & 1-4' x 7/8" ponies. RU PR & liner. Space out & hung on. (15 jts 2 7/8" tbg left on location 490.32) (3-7/8" rods left on location). Turn well over to production.	
	DMC \$0	TMC \$9,530
	DWC \$1,840	CWC \$241,829
09/17/95 thru 09/20/95	Waiting on test.	
	DMC \$0	TMC \$9,530
	DWC \$0	CWC \$241,829
09/21/95	Tested well-4 BO; 700 BW; LP-30.	
	DMC \$0	TMC \$9,530
	DWC \$0	CWC \$241,829
09/22/95	Tested well-10.2 BO; 315 BW; LP-30.	
	DMC \$0	TMC \$9,530
	DWC \$0	CWC \$241,829
09/23/95	6.8 BO; 350 BW; 60 MCF.	
	DMC \$0	TMC \$9,530
	DWC \$0	CWC \$241,829
09/24/95	3.4 BO; 327 BW; 84 MCF.	
	DMC \$0	TMC \$9,530
	DWC \$0	CWC \$241,829
09/25/95	6.8 BO; 310 BW; 76 MCF.	
	DMC \$0	TMC \$9,530
	DWC \$0	CWC \$241,829
09/26/95	No test.	
	DMC \$0	TMC \$8,450
	DWC \$0	CWC \$266,452
09/27/95	14 BO; 339 BW; 71 MCF.	
	DMC \$0	TMC \$9,530
	DWC \$0	CWC \$241,829
09/28/95	22.4 BO; 311 BW; 40 MCF.	
	DMC \$0	TMC \$9,530
	DWC \$0	CWC \$241,829