

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL & GAS COMMISSION APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
c515

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REMVR. <input type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR LOUIS DREYFUS NATURAL GAS CORP.											
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, #600, Okla. City, OK 73134 (405) 749-1300											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2240' FSL & 2240' FEL At top prod. interval reported below Same At total depth Same											
14. PERMIT NO.		DATE ISSUED NOV 8 3 25 PM '95									
15. DATE SPUDDED 8/14/95		16. DATE T.D. REACHED 8/26/95		17. DATE COMPL. (Ready to prod.) 9/21/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3316' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5025'		21. PLUG, BACK T.D., MD & TVD 4610'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes		CABLE TOOLS No	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 2604-2616'								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL & GR								27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT. CEMENTING RECORD		AMOUNT PULLED	
13-3/8" K-55		54.5#/ft.		350'		17-1/2"		Surface - 400 sx.		-0-	
8-5/8" K-55		24#/ft.		1660'		12-1/4"		Surface - 625 sx.		-0-	
5-1/2" K-55		15.5#/ft.		5025'		7-7/8"		Surface - 533 sx.		-0-	
		CTBP		4610'							
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-7/8"		2692'									
31. PERFORATION RECORD (Interval, size and number)											
4638-42' (4'-9 holes) & 4645-51' (6'-25 holes) CIBP @ 4610' 2604-2616' (12' @ 25 SPF - 25 holes)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4638-42 & 4645-4651'						Acidize w/1000 g 7-1/2% Fer Chk II & 50 ball sealers. Frac w/ 23,000 g 30# Borate X-Link w/ 48,000# 16/30 Brady & 16,000#					
33.* PRODUCTION											
DATE FIRST PRODUCTION 9/21/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2-1/2"X2X24' RWBC Pump						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10/11/95		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BSL. 242		GAS—MCF. 120 mcf	
FLOW. TUBING PRESS.		CASING PRESSURE 140		CALCULATED 24-HOUR RATE →		OIL—BSL. 242		GAS—MCF. 120 mcf		WATER—BSL. 117	
										OIL GRAVITY-API (CORR.) 40.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold											
35. LIST OF ATTACHMENTS Logs, Inclination Report, Drilling Report											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Raylene Smith</u>		TITLE <u>Production Analyst</u>						DATE <u>10/25/95</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware		1750'	
Cherry Canyon		2430'	
Bone Spring		5012'	
	DEPTH INTERVAL		ACID & FRAC
	4638-42' & 2604-2616'	4645-51'	16/30 Super L.C. - Set CIBP @4610' Spot 250 g 7-1/2% Fer Ck II. Acidize w/ 1000 g 7-1/2% FerCk II & 75 ballsealers. Frac w/23,000 g. 30# Bora Gel using 48,000# 16/30 Super L.C.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH