istrict I O Box 1980, Hobbs, NM 88241-1980 istrict II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

O Drawer DD, Artesia, NM 88211-0719 istrict III

OIL CONSERVATION DIVISION PO Box 2088
Santa Fe, N西海河中四颗小三百

Instructions on back Submit to Appropriate District Office 5 Copies

000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, NB 8504四 88// 三										NDED REPORT			
O Bux 2088, Santa Fe, NM 87504-2088													
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address 1:00 0 1995 3 OGRID Number												er l	
LOUIS DREYFUS NATURAL GAS CORP.							02577				· · · · · · · · · · · · · · · · · · ·		
14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134  OLCON, DIV. News and 1 0/21/05											Code		
OKTAHOIIIA	CILY,	OK 1313	04			D	IST. 2	2	NW- New we	ell 9/2	21/95	5	
							Puol Name				* Pool Code		
<b>30 - 0</b> 15- 27738   Happy Valley Delaware										029665			
DAM DIE EERODAT						operty Name				* Well Number			
131	170	127	CALL DIVID	THOLIVAL	· · · · · · · · · · · · · · · · · · ·					11 7			
I. 10 S	Section	Location Township	Range	Lot.ldp	the   North/South Line   Feet from the				1 2	East/West line County			
J	33	22S	· 26E		2240'		South		2240'	East		County Eddy	
<sup>11</sup> Bottom H			cation		<u> </u>								
		Township			Feet from the		North/South line		Feet from the	he Enst/West		County	
J	J 33		26E	26E		2240'		h	2240'	East		Eddy	
12 Lse Code	12 Lse Code 13 Producing N				le la C-	15 C-129 Peru		1	C-129 Effective I			29 Expiration Date	
F	Pump			.3/95 									
II. Oil and Gas Transporters													
Transporter OGRID			Transporier Name and Address			³ PO	20 POD 21 C/O		22 POD ULSTR Location and Description				
		oco Pipeline - ICT			28	1/1	48	0	J Sec.	33-22S-26E			
502 NW Ave Levelland,			66000			16248 0			Tank Battery				
						1/0.50							
14000 Quai			l Springs Parkway			16250 G			G Sec. 15-23S-26E Custody Transfer Meter				
Oklahoma City, OK 73134						Substitution of the substi							
						Past ID-2						+ TO 2	
									1-5-95				
									comp + Bly				
V. Produced Water										<i>/</i> ')			
	POD				3	POD UI	STR Locu	tion and I	Description				
28/160	249	J	Sec. 33-	-22S-26E	Tank 1	Batte	ry		•			·	
V. Well Completion Data													
Spud Date			2º Ready Da		TD TD			2 PBTD		Perforations			
		L/95		5025'		4610'		2604-2616'					
17-1/2"		34 Casing & Tubing Size 13-3/8'1 54.4#/ft.			2 Depth Se			1			s Cement		
											00 sx.		
12-1/4"			8-5/8" 24#/ft.			1660'				625 sx.			
7-7/8''			5-1/2" 15.5#/ft.			5025'				533 sx.			
77 337 33	<del></del>	<del></del>	2-7/8''					2692'					
VI. Well  ** Date N	Test Da		ivery Date	) » T.,	et Dute	<del></del>	27 T 1		1 200 0		т—		
9/21/95 9/23/9					24 hrs.		•-				" Csg. Pressure 140		
4 Chuk	e Size	27.2	!		Nuter 7	1		,	" AOF		4 Test Method		
* 1 hereby certify that the rules of the Oil 6			117			120 mcf					Pump		
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature: Rudhers Small							Approved by: ORIGINAL SIGMED BY TIM W. GUM						
Printed name: Raylene Smith							Title: District it Government						
Title:							Approval Date: DEC 2 7 1995						
Production Analyst							DEC Z 7 1993						
10	/25/95		1 (40	<u>(5) 749–1</u>	1300	<u> </u>							

Printed Name

Title

Date

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature