

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27739

Operator <u>Devon Energy</u>		Lease <u>Cactus State</u>		Well # <u>2</u>	
Location of Well	Unit <u>F</u>	Section <u>16</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>NA Capstar rig #6</u>			Type of Equipment <u>Rotary</u>		

## APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	48		350	400 Surf
12 1/4	* 8 5/8	24		2200	950 Surf
7 7/8	5 1/2	15.5		4500	475 Surf

## Casing Data:

Surface \_\_\_\_\_ joints of 13 3/8" inch 48 # Grade H-40(Approved) (Rejected)Inspected by M.S. date JAN. 26-94

## Cementing Program

Size of hole 12 1/4" Size of Casing 13 3/8" Sacks cement required \_\_\_\_\_Type of Shoe used guide Float coliar used insert Btm 3 jts welded yesTD of hole 350' Set 350' Feet of 13 3/8" Inch 48 # Grade H-40New-used csg. @ 350' with 200 270cc sacks neat cement around shoe+ 200 sax C.I.C. additives 270 gel, 270 ccPlug down @ 1:30 (AM) (PM) Date JAN. 28-94Cement circulated yes No. of Sacks 148Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

Full circ. to TD