

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27739

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-539

7. Lease Name or Unit Agreement Name

Cactus State

8. Well No.

#2

9. Pool name or Wildcat

East Catclaw Draw

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Devon Energy Corporation

3. Address of Operator

20 North Broadway Ste 1500 OKC, OK 73102

4. Well Location

Unit Letter F : 1980 Feet From The north Line and 1945 Feet From The west Line

Section 16

Township T21S

Range R26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3292.4'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Set production casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/17/94, we TD'd this well at 4400'. The next day, we set 4400' of 5 1/2", 15.5 ppf, K-55, 8rd casing in the 7 7/8" open hole. The casing was cemented in 2 stages with a DV tool set at 2391. We pumped the following slurries:

1st Stage = 350 sx Silica Lite + 2% salt + 0.5% fluid loss additive + 0.2% SMS + 0.1% dispersant + 1/4 lb/sk cellophane flakes (slurry wt = 13.6 ppg, slurry yield = 1.69 cft/sk)

2nd Stage = 200 sx LITE (35:65) + 6% gel + 1/4 lb/sk cellophane flakes (slurry wt = 12.7 ppg, slurry yield = 1.88 cft/sk)
100 sx Silica Lite + 2% salt + 0.2% SMS + 1/4 lb/sk cellophane flakes (slurry wt = 13.6 ppg, slurry yield = 1.82 cft/sk)

We circulated 31 sx to the pit on the 1st stage and 54 sx to surface on the 2nd stage. We did start to complete the well until 2/28/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debby O'Donnell

TITLE Engineering Technician

DATE 3/10/94

(405)

TYPE OR PRINT NAME

Debby O'Donnell

TELEPHONE NO. 552-4511

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAR 16 1994

CONDITIONS OF APPROVAL, IF ANY:

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WELL API NO. 30-015-27739
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-539
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. #2
9. Pool name or Wildcat East Catclaw Draw

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Devon Energy Corporation (Nevada)	
3. Address of Operator 20 N. Broadway Ste 1500 Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>1945</u> Feet From The <u>west</u> Line Section <u>16</u> Township <u>21S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3292.4'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set intermediate casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/4/94, we TD'd the intermediate hole in this well at 2200'. We ran 2200' of 8 5/8" intermediate casing in the 12 1/4" open hole. The casing was cemented to surface with the following cement slurries:

700 sx LITE (35:65) +6% gel + 2% CaCl2 + 10 lb/sk gilsonite +
1/2 lb/sk cellophane flakes
(slurry wt = 12.4 ppg, slurry yld = 1.9 cft/sk)
250 sx Class "C" + 2% CaCl2
(slurry wt = 14.8 ppg, slurry yld = 1.32 cft/sk)

We circulated 197 sx of cement to surface. Mike Stubblefield of the OCD witnessed the cement job. We waited on cement for over 24 hrs before commencing to drill again.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 2/17/94
(405)
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 552-4511

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 18 1994

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WELL API NO. 30-015-27739
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-539
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. #2
9. Pool name or Wildcat East Catclaw Draw
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3292.4'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
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3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, OK 73102	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>1945</u> Feet From The <u>west</u> Line Section <u>16</u> Township <u>21S</u> Range <u>26E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3292.4'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud new well and set surface casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We spud this well on 1/24/94 at 2200 hours. The OCD was notified 24 hours prior to spud. On 1/27/94, we TD'd the surface hole at 350'. We ran 350' of 13 3/8", 48 ppf H-40 surface casing in a 17 1/2" open hole. The casing was cemented to surface with the following cement slurries:

200 sx Class "C" +2% gel + 2% CaCl2 + 1/4 lb/sk cellophane flakes
(slurry wt = 14.2 ppg, slurry yld = 1.51 cft/sk)
200 sx Class "C" + 2% CaCl2
(slurry wt = 14.8 ppg, 1.32 cft/sk)

We circulated 147 sx of cement to surface. Bruce Stublefield of the OCD office witnessed the job. We waited on cement for 24 hours and then started drilling the intermediate hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Tech DATE 1/31/94
(405)
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 552-4511

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE FEB 21 1994
CONDITIONS OF APPROVAL, IF ANY: