

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: LOUIS DREYFUS NATURAL GAS CORPORATION 14000 QUAIL SPRINGS PARKWAY, #600 OKLAHOMA CITY, OK 73134		OGRID Number 025773
Property Code 16392		Property Name "EV" State
		Well No. 3

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	32	22S	26E		1180	North	330	East	Eddy

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	32	22S	26E		1180	North	330	East	Eddy

Under: Happy Valley Delaware	Proposed Pool 1 29665	Proposed Pool 2
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Work Type Code Drill	Well Type Code Oil	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation 3308
Multiple	Proposed Depth 5050	Formation Delaware	Contractor Cap Star	Spud Date Upon Approved

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48-61	350	400/"c"	Surface
12 1/4	8 5/8	24	1650	425/Poz	Surface
7 7/8	5 1/2	15.5	5050	400 Lite	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Fresh water sands will be protected by setting 13 3/8" csg @ 350' and circulating cement to surface. Intermediate 8 5/8" csg well be set @ 1650' and cemented to surface. The 5 1/2" production csg will be set @ 5050' and cemented to surface.

RECEIVED

OCT 08 1995

OIL CON. DIV.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kenton Sams*

Printed name: Kenton Sams

Title: Operations Engineer

Date: 10/2/95 Phone: (405) 749-1300

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: 7/25/95 Expiration Date: 1/25/96

Conditions of Approval: *Not by N.M.O.C.C. in sufficient time to witness cementing*

8 5/8" casing

NSL# 3594

16		<div style="text-align: right; margin-bottom: 10px;">1180'</div> <div style="text-align: right; margin-bottom: 10px;">330'</div>
		<div style="text-align: right; margin-bottom: 10px;">1180'</div> <div style="text-align: right; margin-bottom: 10px;">330'</div>
		<div style="text-align: right; margin-bottom: 10px;">1180'</div> <div style="text-align: right; margin-bottom: 10px;">330'</div>
LAT. = 32°21'11" LONG. = 104°18'26" FROM USGS TOPO MAP		<div style="text-align: right; margin-bottom: 10px;">1180'</div> <div style="text-align: right; margin-bottom: 10px;">330'</div>

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Kenton Sams

Printed Name
Operations Engineer

Title
10/2/95

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

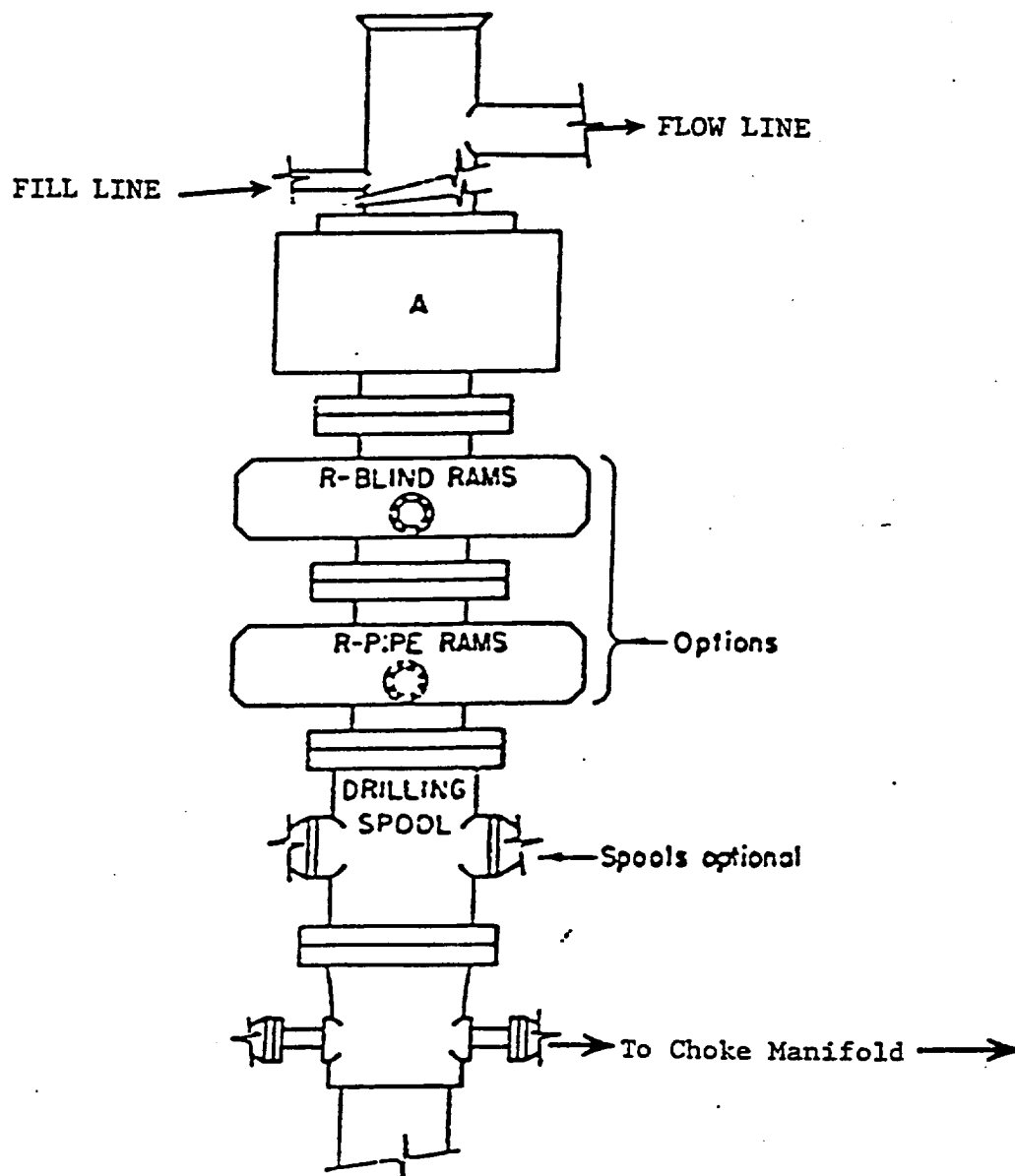
SEPTEMBER 17, 1995

Date of Survey

DAN R. REDD

Signature and Seal of Professional Surveyor

Certificate Number
NM PE&PS No. 5412



ARRANGEMENT SRRA

900 Series
3000 PSI WP