

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27751

Operator <u>Louis Dreyfus Nat. Gas Corp.</u>		Lease <u>EV State</u>		Well # <u>3</u>	
Location of Well	Unit <u>A</u>	Section <u>32</u>	Township <u>22</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Cap Star</u>			Type of Equipment <u>R</u>		

APPROVED CASING PROGRAM

* Witness 8 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 7/8</u>	<u>48-61</u>		<u>350</u>	<u>400 Circ</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24</u>		<u>1650</u>	<u>425 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15-5</u>		<u>5050</u>	<u>400 Circ</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade K-55

(Approved) (Rejected)

Inspected by M.G. date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1620' Set 1620' Feet of 8 5/8" Inch 24 # Grade K-55(New) used csg. @ 1620' with 225 170cc sacks neat cement around shoe
+ 400 sax 65/35 poq. additives 690gel, 1/4# celo.Plug down @ 9:15 (AM) (PM) (PM) Date 11-29-95Cement circulated yes No. of Sacks 28 srCemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

12 1/4" hole 48 hrs R.T.