

02/02/96 Pull tbg to 4210'. RU Howco & pickle tbg w/100g 15% HCL. Rev to pit. Test csg to 2000 psi (OK). Spot 250g 7 ½% FerCKII. POOH. RU Wedge & run CCL, CBL & GR from 4951' (PBTD) to 1500'. TOC @ 150'. DV tool @ 3322'. Perf Delaware @ 4190-4210' (2 SPF-20' - 41 holes). RD Wedge. GIH w/notched collar, 2 7/8" SN & 125 jts 2 7/8" tbg (SN @3997). RU Howco & rev 3 bbls. Breakdn new perfs. Broke @ 1700 psi. ISIP-700; Acidized w/1000g 7 ½% FerCKII & 75 ball sealers. Avg rate-3 BPM; Max rate-3.6 BPM; Final rate-3 BPM; Avg press-1100 psi; Max press-2050 (ball out); Final press-740. ISIP-698; 5 min-660; & 10 min-650. BLWTR-80 bbls plus annulus (66 bbls). SWI & SDFN.
DMC \$0 TMC \$3,966
TDC \$10,075 CWC \$251,447

02/03/96 SITP-0; RU swab. IFL-Surf; Made 17 runs. FFL-3100; Rec 90 bbls. Trace of oil on last run. 53 bbls to rec. RU Howco & frac perfs @ 4190-4210 w/6000g WF30 pad & 11,500g 30# Boragel w/53,000# 16/30 Brady & 12,000# 16/30 Super LC. ISIP-720; 5 min SIP-660; 10 min-645; 15 min-635; Avg & Max rate @ 10.2 BPM; Avg press-1100; Max press-1325; Final-1265; BLWTR-565. SWI & SDFN.
DMC \$0 TMC \$3,966
TDC \$16,275 CWC \$267,722

02/04/96 SITP-125; SICP-0; Check csg press. Valve to wellhead frozen. SI. Open tbg for flowback. Valve & flowline freezing up. SI & thaw lines & valves. Attempt to flow well. Valves & flowline freezing up. Unload 3/4" & 7/8" rods. BLWTR-565. SWI & SDFN.
DMC \$0 TMC \$3,966
TDC \$1,000 CWC \$268,722

02/06/96 SITP-310; SICP-320; Flowback well for clean up. RU pmp truck & circ hole. GIH w/tbg to 4820'. Tag up on sd. (140' of fill). Circ hole clean to 4957' (tbg tally PBTD). POOH. GIH w/1-2 7/8" x 28.5' MA; 1-2 7/8" x 4' per sub, 1-2 7/8" SN, 5 jts tbg (156.15), 1-2 7/8" x 5 ½" TAC (40K Shear) & tbg to 3500'. BLWTR-565. SWI & SDFN.
DMC \$0 TMC \$3,966
TDC \$3,575 CWC \$272,197

02/07/96 SITP-30; Bled off & contine in hole w/tbg. Attempt to set anchor. Wouldn't set. POOH. GIH w/1-2 7/8" x 28.5' MA, 1-2 7/8" x 4' perf sub, 1- 2 7/8" SN; 5 jts 2 7/8" tbg (156.5); 1- 2 7/8" x 5 ½" TAC (40K Shear) & 127 jts 2 7/8" tbg (4058.61'). ND BOP & NU wellhead. Set anchor w/4 pts tension. Btm of MA @ 4259.26'. SN @ 4226.76 & TAC @ 4077.61. GIH w/1-10' Gas Anchor, 2 ½" x 1 3/4 x 16' RHBC pmp, 1-7/8" back off tool, 9-7/8" rods, 96-3/4" rods, 62-7/8" rods & 2-7/8" x 6' ponies; 1-1 1/4" x 22' PR & 1- 1 ½ x 14' liner. Hung well on. BLWTR-565. Turned over to production. Put on production @ 6:00 pm 02-06-96. Produced- 0 MCF; 0 BO; 170 BLW; BLWTR-515.
DMC \$0 TMC \$3,966
TDC \$11,085 CWC \$283,382

02-08-96 Well pumped 24 hours. Pride Lease Services cleaned location. Produced 0- MCF; 50 BO; 200 BLW; BLWTR-195.
DMC-\$0. TMC-\$3966.
DWC-\$600. CWC-\$283,982.