

DMC \$0	TMC \$1,100
TDC \$9,488	CWC \$65,106

Page Two
Drilling and Operation Summary
EV State #3

11/29/95	Day 5; Depth-1525; Prog-425; Oper-Drlg; Formation-Limestone; Bit #2; S/N-RR; Size-12 1/4; MFG-HTC; Type-J33c; Jets-13/13/12; In-356; Out-; Ftg-1169; Hrs-40 3/4; FPH-28.7; WOB-25-40K; RPM-75; BHA-146/656; Liner-5 1/2; Stroke-18; SPM-50; Press-600; GPM-309; NV-267; AV-88/66/61; Dev 2 3/4 @ 1293; Dev 2 @ 1422; Time Break Down- 5 3/4-Drlg; 1/2 hr-Totco @ 1293; 3 3/4 hr-Drlg; 3/4 hr-Work on #1 pmp; 1/4 hr-Drlg; 4 3/4 hrs-Work on #1 pmp; 5 1/4 hrs-Drlg; 3/4 hr-Totco; 2 1/4 hrs-Drlg. <table> <tr> <td>DMC \$40</td> <td>TMC \$1,140</td> </tr> <tr> <td>TDC \$6,835</td> <td>CWC \$71,941</td> </tr> </table>	DMC \$40	TMC \$1,140	TDC \$6,835	CWC \$71,941
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11/30/95	Day 6; Depth-1620; Prog-95; Oper-WOC & NU wellhead; Formation-Limestone; Bit #2; S/N-RR; Size-12 1/4; MFG-HTC; Type-J33c; Jets-13/13/12; In-356; Out-1620; Ftg-1264; Hrs-47 1/4; FPH-28 3/4; T/B/G-8/8/1/2; WOB-35K; RPM-70; BHA-146/656; Liner-5 1/2; Stroke-18; SPM-50; Press-600; GPM-309; NV-267; AV-88/66/61; Dev 2 1/2 @ 1620; Time Break Down-6 1/2-Drlg. (TD'd 12 1/4 hole @ 12:30 PM (MST) 11-29-95); 1 hr-Circ; 1/4 hr Totco @ 1620; 2 3/4 hrs POOH; 2 1/2 hrs-RU & run 8 5/8 csg; 3/4 hrs-Circ; 1 hr-Cmtg; 8 3/4 hrs-WOC. Csg Report -Ran 36 jts of 8 5/8, K-55, 24#/ft; ST/C, 8rd csg. Set @ 1620'. Ran 5 cent on collar #1, midway on jt #2, 4, 5, 6. Had 3 jts (120.57') & 1-16' cut off left over. Cmtg Report- Pmpd 10 bbls FW ahead, 400 sxs 65/35, H/Poz w/6% gel & 1/4# Cello flake. Mixed @ 12.4#/g & 2.14 yield. Tailed w/225 sxs "C" w/1% C₂Cl₂. Mixed @ 14.8#/g & 1.32 yield. Displ w/99.5 bbls FW. Plug dn @ 9:15 PM (MST) 11-29-95. Circ 78 sxs to pit. WOC 18 hrs. OCD witnessed cmt job. <table> <tr> <td>DMC \$0</td> <td>TMC \$1,140</td> </tr> <tr> <td>TDC \$22,330</td> <td>CWC \$94,271</td> </tr> </table>	DMC \$0	TMC \$1,140	TDC \$22,330	CWC \$94,271
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12/01/95	Day 7; Depth-1676; Prog-56; Oper-Drlg; Formation-Sandstone; Bit #3; S/N-All42; Size-7 7/8; MFG-WMc; Type-53CHF; Jets-13/13/13; In-1620; Out-Drlg; Ftg-56; Hrs-1 1/2; FPH-37.3; WOB-25-30K; RPM-75; BHA-660; Liner-5 1/2; Stroke-18; SPM-52; Press-800; GPM-320; NV-265; AV-301/212; Time Break Down-13 hrs-NU & working on pmp #1; 1/2 hr-Test blinds & wellhead. 800 psi (OK); 3 3/4 hrs-GIH. Tag cmt & plug @ 1497'; 1/2 hr-Test rams 800 psi (OK); 1 3/4 hrs-Drlg plug & cmt; 3 hrs-Rig repair; 1 1/2 hr-Drlg new formation. <table> <tr> <td>DMC \$80</td> <td>TMC \$1,220</td> </tr> <tr> <td>TDC \$2,275</td> <td>CWC \$96,546</td> </tr> </table>	DMC \$80	TMC \$1,220	TDC \$2,275	CWC \$96,546
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12/02/95	Day 8; Depth-2122; Prog-446; Oper-Drlg; Formation-Limestone & Shale; Bit #3; S/N-All42; Size-7 7/8; MFG-WMc; Type-53CHF; Jets-13/13/13; In-1620; Out-Drlg; Ftg-502; Hrs-24; FPH-21; WOB-30-35K; RPM-75; BHA-660; Liner-5 1/2; Stroke-18; SPM-50; Press-800; GPM-309; NV-254; AV-291/204; Dev 2 @ 1863, Dev 2 1/2 @ 2079. Time Break Down-9 1/2 hrs-Drlg; 1/2 hr-Rig repair (light plant); 3 1/2 hrs-Drlg; 1/2 hr-Totco @ 1863; 9 1/4 hrs-Drlg; 1/2 hr-Totco @ 2079; 1/4 hr-Drlg. <table> <tr> <td>DMC \$55</td> <td>TMC \$1,275</td> </tr> <tr> <td>TDC \$7,180</td> <td>CWC \$103,726</td> </tr> </table>	DMC \$55	TMC \$1,275	TDC \$7,180	CWC \$103,726
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12/03/95	Day 9; Depth-2752; Prog-630; Oper-Drlg; Formation-Sandstone; Bit #3; S/N-All42; Size-7 7/8; MFG-WMc; Type-53CHF; Jets-13/13/13; In-1620; Out-Drlg; Ftg-1132; Hrs-47; FPH-24.1; WOB-40K; RPM-75; BHA-660; Liner-5 1/2; Stroke-18; SPM-50; Press-900; GPM-309; NV-254; AV-291/204; Dev 1 1/4 @ 2294. Time Break Down-7 1/4 hrs-Drlg; 1/2 hr-Totco @ 2294; 1/2 hr-Rig repair (Pack #1 pmp); 15 3/4 hrs-Drlg.				