

LOUIS DREYFUS NATURAL GAS CORP

DRILLING AND OPERATION SUMMARY

EV STATE #3

800 FNL & 330 FEL
SEC 33,T-22S, R-26E
EDDY COUNTY, NM
GR ELEV:
LDNGC WI:75.62%; NRI:64.40%
OBJ: DELAWARE

PROP. NO.-001
AFE. NO. 725
AFE: DHC \$197,500; CWC:\$412,750
CONTR:CAPSTAR
SPUD DATE: 11/24/95
PROPOSED TD:5000'

11/25/95 Day 1; Depth-213; Prog-173; Oper-Drlg w/X/O ret; Formation-Anhy; Bit #1; S/N-097LB; Size-17 ½; MFG-HTC; Type-Re-run; Jets-16/16/16; In-40; Out-Drlg; Ftg-173; Hrs-14 1/4; FPH-12.1; WOB-411; RPM-70; BHA-146/67; Liner-5 ½; Stroke-18; SPM-45; Press-250; GPM-278; NV-151; AV-28/25. Time Break Down-8 ½ hrs-MI & RU; 1/4 hr-Drlg. Spud 17 ½ @ 2:30 PM (MST) 11-24-95. Lost circ @ 61'; 1 1/4 hr- Mix gel & LCM & pmp sweep. No ret; 14 hrs-Drlg. No ret.
DMC \$900 TMC \$900
TDC \$27,900 CWC \$27,000

11/26/95 Day 2; Depth-356; Prog-143; Oper-WOC; Formation-Anhy; Bit #1; S/N-097LB; Size-17 ½; MFG-HTC; Type-Re-run; Jets-16/16/16; In-40; Out-356; Ftg-316; Hrs-29 3/4; FPH-10.6; WOB-A11; RPM-70; BHA-146/210; Liner-5 ½; Stroke-18; SPM-45; Press-250; GPM-278; NV-151; AV-28/25; Dev - ½ @ 356; Time Break Down-15 ½ hrs-Drlg. TD'd 17 ½" hole @ 9:30 PM (MST) 11-25-95; 1/4 hr-Drop Totco; 3/4 hr-TOOH; 4 hrs-Run 9 jts 13 3/8" csg; 1 hr-Cmtg. No ret; 2 ½ hrs-WOC; Prep for 1". Csg Report-Ran 9 jts 13 3/8", 54.5#/ft, ST/C, K-55, 8rd csg. Set @ 356'. Ran 3 cent on jts#1, 2, & 3 collars. Had 1-12' cut-off. Cmtg report-Pmp 20 bbls FW w/LCM, 100 sxs RFC 10/2 & 1/4#sx Celloflake. Mixed @ 14.2#/g & 1.6 yield & 400 sxs Class "C" w/2% C₄Cl₂ & 1/4#sx Celloflake. Mixed @ 14.8#/g & 1.32 yield. Displ w/51 bbls FW. Plug dn @ 3:30 am (MST) 11-26-95. No circ throughout. Wait 6 hrs & Run 1" tbg. Tag up @ 98'. Mix 100 sxs C w/3% C₄Cl₂. Mixed @ 14.8 & 1.32. Wait 2 hrs. Run 1" tbg & tag up @ 54'. Mix 100 sxs "C" w/3% C₄Cl₂ @ 14.8 & 1.32. Wait 2 hrs & run 1" tbg & tag up @ 45'. Mix 100 sxs C₄/3% C₄Cl₂ @ 14.8 & 1.32. Circ 10 sxs to pit.
DMC \$0 TMC \$900
TDC \$23,610 CWC \$50,610

11/27/95 Day 3; Depth-395; Prog-39; Oper-Drlg; Formation-Anhy; Bit #2; S/N-RR; Size-12 1/4; MFG-HTC; Type-J33c; Jets-13/13/12; In-356; Out-Drlg; Ftg-39; Hrs-1; FPH-39; WOB-40K; RPM-75; BHA-146/249; Liner-5 ½; Stroke-18; SPM-46; Press-800; GPM-284; NV-246; AV-81/61; Time Break Down-3 ½ hrs-WOC; 3/4 hr-Run 1" & tag @ 98' & cmt w/100 sxs; 2 hrs-POOH & WOC; 3/4 hr-Run 1" & tag @ 54' & cmt w/100 sx; 2 hrs-POOH & WOC; 1/4 hr-Run 1" & tag @ 45' & cmt w/100 sxs. Circ 10 sxs to pit; 9 ½ hrs-WOC. Cut off & NU wellhead & BOP; ½ hr-Test blinds 500 psi (OK); 2 ½ hrs-GIH. Tag TOC @ 306; ½ hr-Test rams 500 psi (OK); 1 hr-Drlg plug & cmt; 1 hr-Drlg new formation.
DMC \$200 TMC \$1,100
TDC \$5,008 CWC \$55,618

11/28/95 Day 4; Depth-1100; Prog-705; Oper-Drlg; Formation-Anhy; Bit #2; S/N-RR; Size-12 1/4; MFG-HTC; Type-J33c; Jets-13/13/12; In-356; Out-Drlg; Ftg-744; Hrs-23 ½; FPH-31.7; WOB-40K; RPM-75; BHA-146/656; Liner-5 ½; Stroke-18; SPM-50; Press-800; GPM-309; NV-267; AV-88/66/61; Dev 3/4 @ 818; Time Break Down-1 1/4 hrs-Drlg; 1 hr-Rig repair; 14 1/4 hrs-Drlg; ½ hr-Totco @ 818; 7 hrs-Drlg.