

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27751

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

V708

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator

Louis Dreyfus Natural Gas Corp.

3. Address of Operator

14000 Quail Springs Parkway, #600, Okla. City, OK 73134

4. Well Location

Unit Letter A : 800 Feet From The North Line and 330 Feet From The East Line

Section 32 Township 22S Range 26E NMPM Eddy County

10. Date Spudded

11-25-95

11. Date T.D. Reached

12-8-95

12. Date Compl. (Ready to Prod.)

2-6-96

13. Elevations (DF & RKB, RT, GR, etc.)

GL 3308'

14. Elev. Casinghead

15. Total Depth

5010'

16. Plug Back T.D.

4951'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4190'-4210' Delaware

21. Type Electric and Other Logs Run

CCL, CBL, GR

20. Was Directional Survey Made

Yes

22. Was Well Cored

No

RECEIVED

MAR 14 1996

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#/ft.	356'	12-1/2" sx	500 sx	-0-
8-5/8"	24#/ft.	1620'	12-1/4" DIST. 625	625 sx	-0-
5-1/2"	15.5#/ft.	5010'	7-7/8"	930 sx	-0-

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4259'	--

26. Perforation record (interval, size, and number)

4190-4210' (2 SPF - 20' - 41 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4190-4210' Acidized w/1000 g. 7-1/2% FerCKII & 75 ballsealers. Frac w/6000 g. WF30 pad & 11,500 g. 30# Boragel w/53,000

PRODUCTION # 16/30 Brady & 12,000# 16/30 Super LC.

28. Date First Production

2-6-96

Production Method (Flowing, gas lift, pumping - Sigs and type pump)

Pump 2-1/2" X 1-3/4" X 16" RHBC

Well Status (Prod. or Shut-in) Prod.

Date of Test

2-14-96

Hours Tested

24

Choke Size

--

Prod'n For Test Period

53

Oil - Bbl.

53

Gas - MCF

65

Water - Bbl.

146

Gas - Oil Ratio

1226.42

Flow Tubing Press.

Casing Pressure

30

Calculated 24-Hour Rate

Oil - Bbl.

53

Gas - MCF

65

Water - Bbl.

146

Oil Gravity - API - (Corr.)

41.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent (until sales line is hooked up)

Test Witnessed By

30. List Attachments

Drilling Report, Inclination Report & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Raylene Smith

Printed Name

Raylene Smith

Title Production Analyst Date 3/12/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anliy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Scrawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 1658'	T. Todilto _____	T. _____
T. Drinkard _____	T. Pone Springs 4945'	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4190' to 4210' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology