

CLSF

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87200
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-105
 Revised March 25, 1999

WELL API NO.
 30-015-27751

5. Indicate Type of Lease
 STATE ☒ FEE ☐

State Oil & Gas Lease No. V 708

WELL COMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
 NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
 Louis Dreyfus Natural Gas Corporation

3. Address of Operator
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

4. Well Location
 Unit Letter A 800 Feet From The North Line and 330 Feet From The East Line
 Section 32 Township 22S Range 26E NMPM Eddy County

10. Date Spudded 11-25-95 11. Date T.D. Reached 12-8-95 12. Date Compl. (Ready to Prod.) 2-6-96 13. Elevations (DF& RKB, RT, GR, etc.) GL 3308 14. Elev. Casinghead

15. Total Depth 5010' 16. Plug Back T.D. 4065' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2,501 - 529, 2,541 - 554, 2,564 - 586 2 SPF - Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	356	17 1/2"	500 sx	-0-
8 5/8	24	1620	12 1/4"	625 sx	-0-
5 1/2	15.5	5010	7 7/8"	930 sx	-0-
CIBP @ 4,100 with 35' of cement on top.					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	2665	

26. Perforation record (interval, size, and number)
 4190 - 4210 (2 SPF - 20' - 41 holes)
 New Perfs 2501 - 529, 2541 - 554,
 2564 - 586 2 SPF - 129 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 See Attachment

28. PRODUCTION

Date First Production 2-6-96 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2 1/2 X 1 3/4 X 16 X 20 X 20 RHBC Well Status (Prod. or Shut-in) Producing

Date of Test 5-20-01	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 57	Gas - MCF 15	Water - Bbl. 23	Gas - Oil Ratio 1; 263
Flow Tubing Press.	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 57	Gas - MCF 15	Water - Bbl. 23	Oil Gravity - API - (Corr.) 41.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carla Christian Printed Name Carla Christian Title Regulatory Technician Date 5/23/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Perforation Record with Frac and Acid Treatments

4,190 – 4,210 (2 SPF – 20' – 41 holes)

4190 – 4210 Acidize w/1000 gal 7 ½% FerCKII & 75 ball sealers. Frac w/6000 gal WF30 pad & 11,500 gal 30# Boragel w/53,000# 16/30 Brady & 12,000# 16/30 Super LC.

New Perfs

2,501 – 2,529

2,541 – 2,554

2,564 – 2,586 all with 2 SPF, 129 holes.

2,501 – 2,586 Pumped 1250 gal 7 ½% NEFE acid w/clay control and 150 balls. Frac w/646 gal YF130 and 14,673 gal YF130D, 29,519# 16/30 brady sand and 12,585# 16/30 CR 4000.