

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 22 1994

WELL API NO.	30 015 27778
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 11556-5
7. Lease Name or Unit Agreement Name	Big Eddy Unit
8. Well No.	132
9. Pool name or Wildcat	Und. Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3367.4' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	4. Well Location Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east Line Section 16 Township 21S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-94 - Spud 8:00 p.m.

3-17-94 - Ran 15 joints 11-3/4" 42# H-40 ST&C Casing set at 676.34'

Cemented with 250 sacks C1 "C", 2% CaCl & 1#/sx CelloSeal, 14.8 ppg, 1.32 cuft/sx
59 bbls slurry; and 175 sx C1 "C", 2% CaCl, 14.8 ppg, 1.32 cuft/sx, 38 bbls slurry.
Ran Temp survey - top of cement at 300'. Went in hole to 316' with one-inch-
Pumped 50 sx slurry (C1 C, 2% CaCl); and went in hole to 256' with one-inch -
pumped 136 sx slurry (C1 C, 2% CaCl). Circulated cement to surface.

WOC - 18 hours.

30 minutes pressure tested to 1000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 3/21/94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT I

MAR 31 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: