

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 015 27778

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 11556-5

7. Lease Name or Unit Agreement Name

Big Eddy Unit

8. Well No.

132

9. Pool name or Wildcat

Und. Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east Line

Section 16 Township 21S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3367.4' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF: 3/28/94

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-2-94 - TD 6900'

4-4-94 - Ran 149 joints 5-1/2" 15.50# J-55 LT&C casing set at 6156'.

Cemented with 515 sx pacesetter lite "C" + .3% CF-14, 6#/sx salt, 4#/sx  
gilsonite; 12.4 ppg, 2.08 cuft/sx (191 bbls slurry) and 155 sx C1 "H" +  
8#/sx CSE (Silica Fume), .5% CF-14, .35% thrifty lite, 3#/sx salt; 14.1 ppg  
1.62 cuft/sx, (45 bbls slurry). Temp Survey shows TOC at 1600'. PBTD 6108'.

WOC - 22-1/2 hours.

30 minutes pressure tested to 2000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE Regulatory Analyst

DATE 4/5/94

TYPE OR PRINT NAME

Betty Gildon

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1994