

3000<sup>#</sup> PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

> The blowout preventer assembly shall consist of one single type blind ram preventer and one single type pipe ram preventer, both hydroulically operated; a Hydril "CK" preventar; a ratating blowout preventer; valves; chokes and connections, as illustrated. If a toperad drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventer are to be available as needed. If correct in size, the flanged autlets of the ram proventer may be used for connecting to the 4-inch I.D. choke flaw line and 4-inch I.D. relief line, except when air or gas drilling. All preventer connections are to be open-face flanged.

Minimum operating equipment for the preventers and hydraulically operated voives shall be as follows; (1)Multiple purps, driven by a continuous source of power, copoble of fluid charging the total occumulator volume from the nitrogen procharge pressure to its rated pressure within \_\_\_\_\_ minutes. Also, the pumps are to be connected to the

power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control parallas indicating open and closed positions. A pressive reducer and regulator must be provided for operating the Hydril proventer. Gulf Legian No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choice manifold, choice flow line, relief line, and choke lines are to be supported by motal stands and adequately anchared. The choke flow line, relief line, and choke lines shall be constructed as straight as possible and without sharp bands. Easy and safe access it to be maintained to the choke manifold. If decaned necessary, walkways and stairways thall be exected in and eraund the choke manifold. All volves are to be selected for operation in the presence of all, gas, and drilling fluids. The choke flow line valves and relief line valves connected to the drilling spool and all rem type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derick substructure. All other valves are to be equipped with handles.

\* To include derrick floor mounted controls.