

Form 3160-5
(June 1990)

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NM OIL CONS COMMISSION
Drawer DD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0311499

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

General Atlantic Resources, Inc.

3. Address and Telephone No.

410-17th Street, Suite 1400, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL, 1980' FEL (SW/4SE/4) Sec. 34, T20S, R28E

7. If Unit or CA, Agreement Designation

Burton Flats Deep Unit

8. Well Name and No.

Burton Flats Deep Unit #30

9. API Well No.

30-015-27799

10. Field and Pool, or Exploratory Area

Avalon-Bone Springs

11. County or Parish, State

Eddy, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/29/94

P&A@2662. FM: Sd&Sh. TIH w/4-1/2" DP to TD of 5505'. Mix 153 sks gel (25 sks per 100 bbls). PU to 5258'. Pump plug #1 of 50 sxs Class "C" w/3% CaCl2. Pull 10 stds & Circ for 2 hrs. TIH. Tag TOC @5068' (158'). LDDP Set plug #2 @2662' w/35 sks class "C" w/2% CaCl2 pull 10 stds & circ.

1/30/94

TIH. Tag TOC @ 2591' pmp plug #3 @ 2591' w/15 sks class "C" w/2% CaCl2. POH. LDDP. ND BOP. PU 8-5/8" csg spear. Spear into 8-5/8" csg pull 8-5/8" csg slips, LD spear, cmt w/1" dwn bac side of 8-5/8", pmp plug #4 w/24 sks class "C" w/2% CaCl2 50' to surf. - 1" dwn 8-5/8" csg w/50 sks Class "C" w/2% CaCl2 52' to surf. Release Rig @ 7 PM 1/30/94

Tag Plugs #2 and #3.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Robert D. Mowry

Title Senior Operations Engineer

Date February 3, 1994

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Title

Date

2/18/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side