Submit 5 Copies								
Appropriate District Office	nergy, Min	State of Ne erals and Natu	ew Mexico Iral Resources Dep	arunt			Form C- Revised	-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		NSEDVA	TION DIVIS	SION			See Instr at Botton	n of Page
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	STRICT II RO Ro					an sa ta		4
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						i		Ŭ
I.	REQUEST FOR TO TRAN		BLE AND AUTH	-	TION			
Operator GENERAL ATLANTIC RESO	URCES, INC.	8650	5		Well A	PINo. -015-278	300	
Address 410-17th Street Suit	e 1400, Denver							
Reason(s) for Filing (Check proper box) New Well	Change in Tr	antporter of:	Other (Pleas	e explain)				
Recompletion		ry Gas						
Change in Operator	Casinghead Gas 📋 C	ondensate						
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL			73	118				
		ool Name, Ingludi			Kind o	f Lease	Le	ase No.
Burton Flats Deep Unit	41	Hoka Bill	nton Flat H	topa		ederation Fee	NM-1	8219
Location Unit LetterK	_:1980F	ect From The	SL Line and	1980		t From The	FWL	Line
Section 27 Townshi	0.0.7	lange 28E	, NMPM,			Eddy	7	County
HI DESIGNATION OF TRAN		A NILL NEATTE						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Condensa		Address (Give addre.					
Scurlock Permian	·····							CO 80202
Name of Authorized Transporter of Casin		or Dry Gas [X]	Address (Give addre					
GPM Corp 4044 Penbrool If well produces oil or liquids,	CODESSA TX 797 Unit S∞. 11		410-17th Is gas actually conne		When	0		CO 80202
give location of tanks.		iwp. Kge.	yes	acur	when	' 3/30/	94	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or po	ol, give comming	ling order number:					
	Oil Well							
		Gas Well	New Well Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	x	x	over	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	- (X) Date Compl. Ready to I	x	X Total Depth	<u> i </u>	Deepen	P.B.T.D.		Diff Res'v
Date Spudded 1/19/94	- (X) Date Compl. Ready to 1 3/23/94	yrod.	X Total Depth 11,400	<u> i </u>	Deepen	P.B.T.D. 1	l 1,355'	Diff Res'v
Date Spudded 1/19/94 Elevations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to I	yrod.	X Total Depth	<u> i </u>	Deepen	P.B.T.D.	1,355'	Diff Res'v
Date Spudded 1/19/94 Elevations (DF, RKB, RT, GR, etc.) 3234 KB Perforations	- (X) Date Compl. Ready to 1 3/23/94 Name of Producing For Atoka	yrod.	X Total Depth 11,400 Top Oil/Gas Pay	<u> i </u>	Deepen	P.B.T.D. Tubing Dep	1,355' 1,355' 1h 496	Diff Res'v
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.