

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION

DATE
Favor DDFOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

Use other In-
structions to
reverse side)NM 88210
3. TRACT DESIGNATION AND SERIAL NO.

NM-84

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Inexco Federal "17" Com. #2

9. APIWELLNO.

30-015-27804

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 17, T21S, R26E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐1B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐

2. NAME OF OPERATOR

Barbara Fasken

3. ADDRESS AND TELEPHONE NO.

303 W. Wall, Suite 1900, Midland, TX 79701

915-687-1777 RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2300' FSL and 1800' FEL

At top prod. interval reported below 836' FNL & 1549' FEL

At total depth 749' FNL & 1514' FEL @ 11,368' MD (10,937' TVD)

14. PERMIT NO.

DATE ISSUED
ARTESIA, OFFICE
1-24-94

15. DATE SPUDDED 2-2-94 16. DATE T.D. REACHED 3-20-94 17. DATE COMPL. (Ready to prod.) 5-20-94 18. ELEVATIONS (DP, RMB, RT, GR, ETC.)* 3299' KB 19. ELEV. CASINGHEAD 3280' GL

20. TOTAL DEPTH, MD & TVD 11368' (10937' TVD) 21. PLUG BACK T.D., MD & TVD 11300' (10869') CL 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS SURF.-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

T/Morrow 11040' (10609' TVD)

B/Morrow 11321' (10890' TVD)

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL/DSN 5000-Surface, Cased Hole Neutron & Long Spaced SONIC 11368'-3000'; CBL

27. WAS WELL CORRED
Sidewall cores-Delaware

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" (H-40)	48	491'	17 1/2"	Surface 600 sx + 417 sx "C" in six stgs. via 1" tbg.	
8-5/8" (K-55)	24	2116'	12 1/2"	1400' by Temp. 1300 sx	
4 1/2" (N-80)	11.6 & 13.50	11368'	7-7/8" DVG4396'	1st stg. 790 sx TOC 8097', 2nd stg. (Perf 4 1/2" @ 3530-32' w/4 shots cnt. to surf. w/910	950 sx TOC 3538'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10900'	10900'

31. PERFORATION RECORD (Interval, size and number)

11040-46'	7 shots .39"	11210-21'	12 shots .39"
11058-70'	13 shots .39"	11229'	1 shot .39"
11076-96'	21 shots .39"	11232'	1 shot .39"
11110-16'	7 shots .39"	11234-40'	7 shots .39"
11122-29'	7 shots .39"	11312-21'	13 shots .39"
11161-69'	9 shots .39"		
11172'	1 shot .39"		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11040'-11321'	1500 gals. 15% HCL/1500 gals. Methanol/CO ₂
11040'-11240'	Frac w/57000 gals. 70 quality N ₂ /CO ₂ Binary
(CIBP @ 11300') foam	+ 51500# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-14-94		Flowing				SI-WOPL	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-20-94	24	1/2	→	-	425	10	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
53	0	→	-	424	10	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Mike Davis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carl Brown

TITLE

Petroleum Engineer

DATE

6-10-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	2118'	2118'
				Bone Spring Lime	4207'	4207'
				1st Bone Spring Sd.	5542'	5532'
				2nd Bone Spring Sd.	6293'	6256'
				3rd Bone Spring Sd.	7853'	7720'
				Hueco	8300'	8128'
				Penn	9434'	9144'
				Strawn	9916'	9578'
				Atoka	10189'	9825'
				Upper Morrow	10520'	10134'
				Middle Morrow	10970'	10557'
				Lower Morrow	11208'	10781'