District I PO Box 1980, Hobbs, NM 88241-1980

PO Box ... District II

State of New Mexico Energy, Minerals & Natural Resources Department

ASI Form C-104
Revised February 10, 1994

back

1000 Rio Brazos Rd., Aztec	NM 97410			PU	BOX ZUX	VIDIVISION		mit to Appropr	riate District C	
District IV			Sar	ita Fe, I	NM 875	04-2088	O. C. D. A rte sia, office	_	5 C	
PO Box 2088, Santa Fe, NN I. R	1 87504-2088 EOUTES	T EAD	ALLON	WARE				L_ AM	ENDED REP	
<u>K</u>	EQUES	Operator	Dame and A	VABLE	AND A	UTHORIZA	TION TO T	RANSPOR	Γ	
Barbara Fas	ken	Operator	Dame and A	ddress				1 OGRID Num	ber	
303 W. Wall	, Suite	1900						001621		
Midland, TX	79701						ĺ	Reason for Filing	Code	
⁴ API Number								NW		
30 - 015-27804 Property Code		Catclaw Draw (Morrow)				Pool Name		' Pool Code		
		Catera	aw Draw	(Morro				7432	320	
1339 E	-	Inevo	o Feder	al "17	Property Name			' Well Numi		
I. 10 Surface 1	ocation		o reder	a1 1/				2		
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J 17	21	26		ĺ				East/West line	County	
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	Method Coc		Connection	Data	749	North	1514	East	Eddy	
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I. Oil and Gas T	ransport		ULL							
"Transporter		Fransporter	Name		²⁰ PC	n Lucia				
OGRID		and Addre				DD 31 O/O	'	POD ULSTR Loc and Description		
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2812621					TOD UZ	TR Location and I	escription			
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Spud Date	·	¹⁴ Ready Da	le .	<u> </u>	r TD					
2-2-94	5-20	0-94		11		1.1	и РВТD		erforations	
2-2-94 * Hole Size	5-20		sing & Tub		,368'		,300'	11,040	'-11,240'	
	5-20	" C	asing & Tub			³² Depth Se	,300'	11,040 'Sacks C	'-11,240' Cement	
* Hole Size	5-20	" c	3-3/8"			³¹ Depth Se 491	,300'	11,040	'-11,240' Cement	
" Hole Size 17½" 12¼"	5-20	" c	3-3/8" 8-5/8"			³² Depth Se	,300'	11,040 'Sacks C	-11,240 '	
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