

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Co., L P

3a. Address  
20 N. Broadway, Suite 1500, Okla City, OK 73102

3b. Phone No. (include area code)  
(405) 552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2,300' FSL & 1,800' FEL of Section 17-T21S-R26E Unit J  
BHL: 749' FNL & 1,514' FEL of Section 17-T21S-R26E Unit B

5. Lease Serial No.

NM-84

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Inexco "17" Federal #2

9. API Well No.

30-015-27804

10. Field and Pool, or Exploratory Area

Catclaw Draw (Morrow) Field

11. County or Parish, State

Eddy County,

New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Permanently Plugged And Abandon As Follows:

08/26/02 - Set CIBP at 10,500' and capped with 25 sxs of cement (TOC @ 10,054').

Circulate wellbore full of 9.5 ppg mud.

08/27/02 - Perforate 4 1/2" casing at 7,350' with 4 shots.

Set cement retainer at 7,188', unable to pump into retainer. Capped retainer with 25 sxs (TOC @ 6,806').

Spot a 25 sx balanced cement plug at 4,455'. WOC. Tagged top of plug at 4,000'.

08/28/02 - Spot a 25 sx cement plug at 2,165' (intermediate casing shoe at 2,113'). WOC. Tagged plug at 1,781'.

Spot cement plug 0'- 564' (surface casing shoe at 491') with 40 sxs.

Cut off 13 3/8", 8 5/8" and 4 1/2" casing 3' below ground level. Top off annulus with 5 sxs.

Installed dry hole marker and cleaned up location.

Approved as to plugging of the well bore.

Liability under bond is retained until

surface restoration is completed.

Note: Cement was Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Charles H. Carleton

Title

Senior Engineering Technician

Signature

Date

09/03/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGP.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

SEP 11 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

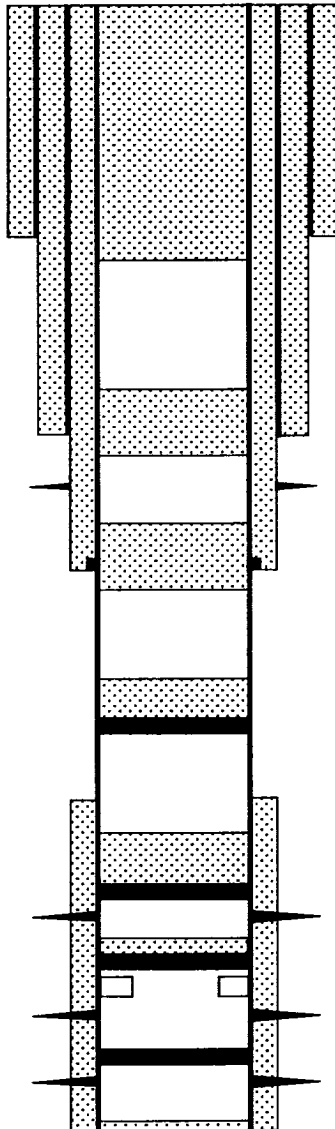
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: INEXCO "17" FEDERAL #2		FIELD: CATCLAW DRAW (MORROW)	
LOCATION: 2300' FSL & 1800' FEL, SEC 17-T21S-R26E		COUNTY: EDDY	STATE: NM
ELEVATION: GL=3280'; KB=3299'		SPUD DATE: 02/02/94	COMP DATE: 08/19/94
API#: 30-015-27804	PREPARED BY: C.H. CARLETON		DATE: 08/30/02

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 491'	13 3/8"	48#	J-55	ST&C	17 1/2"
CASING:	0' - 2113'	8 5/8"	24#	K-55	ST&C	12 1/4"
CASING:	0' - 11368'	4 1/2"	11.6#,13.5#	N-80	LT&C	7 7/8"
TUBING:						
TUBING:						



CURRENT



PROPOSED

**OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.**

CEMENT PLUG: 0'- 564' WITH 40 SXS

13 3/8" CASING @ 491' W/1017 SXS. TOC @ SURFACE

NOTE: 9.5PPG MUD SPOTTED BETWEEN CEMENT PLUGS.

25 SX CEMENT PLUG: 1781'- 2165'

8 5/8" CASING @ 2113' W/2050 SXS. TOC @ SURFACE

PERF & SQUEEZE @ 3532' W/910 SXS. TOC @ SURFACE.

25 SX CEMENT PLUG: 4000'- 4455'

DV TOOL @ 4396' W/950 SXS. TOC @ 3538' (CBL)

CEMENT RETAINER @ 7186', CAPPED W/25 SXS CEMENT (TOC @ 6806')

PERF @ 7350'(4 SHOTS) - UNABLE TO PUMP INTO RETAINER

CIBP @ 10500', CAPPED WITH 25 SXS CEMENT (TOC @ 10054')

MORROW PERFORATIONS: 10532'- 10578'(OA) - 20 HOLES

CIBP @ 10800' & CAPPED WITH 35' CEMENT

ARROW SEAL PERMANENT PACKER @ 10911'

MORROW PERFORATIONS: 11040'- 11240'(OA) - 86 HOLES

CIBP @ 11300'

MORROW PERFORATIONS: 11310'- 11321'(OA) - 12 HOLES

4 1/2" CASING @ 11368' W/790 SXS. TOC @ 8097' (CBL)

TD @ 11368'