

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator OXY USA Inc.		Well API No. 30-015-27839
Address P.O. Box 50250 Midland, TX. 79710		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) Request permission to produce & sell approximately another 1500 bbl. oil while testing well.
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government S	Well No. 3	Pool Name, Including Formation Old Millman Ranch Bone Springs Assoc.	Kind of Lease State Federal or State	Lease No. NMNM9818
Location Unit Letter 0 : 810 Feet From The South Line and 1980 Feet From The East Line Section 3 Township 20S Range 28E, NMPL, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Box 4648 Houston, TX. 77210-4648	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> AMOCO Production Company	Address (Give address to which approved copy of this form is to be sent) Box 3092 Houston, TX. 77253	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 3
	Twp. 20S	Rge. 28E
	Is gas actually connected? Yes	
	When? 3/8/94	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2/9/94	Date Compl. Ready to Prod.		Total Depth 6550'		P.B.T.D. 6530'			
Elevations (DF, RKB, RT, GR, etc.) 3270'	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 6254'		Tubing Depth 6173'			
Perforations 6254'-6515'			Depth Casing Shoe 6550'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		413'		415			
11"	8 5/8"		3015'		1450			
7 7/8"	5 1/2"		6550'		725			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank 3/6/94	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name David Stewart Regulatory Analyst
Date 3/9/94 Title
Telephone No. 915-685-5717

OIL CONSERVATION DIVISION

Date Approved FEB 10 1994
By SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.