District 1 PO Box 1980, Hobbs, NM 83241-1980

JULIE OF NEW INICATED
TES, Minerais & Natural Resources Department

Revised February 10, 1994C457

Instructions on back
Submit to Appropriate District Office

District II NO Drawer DD, Artenia, NM \$8211-0719

OIL CONSERVATION DIVISION PO Box 2088

District III

5 Copies ET

1900 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87504-208	38	AME
PO Box 2008, Santa Fe, NM 87504-2008			
I. REQUEST	FOR ALLOWABLE AND AUTHO	DRIZATION TO TRA	NSPORT
	Operator name and Address	1	OGRID Numbe
	OXY USA Inc.		16696
	P.O. Box 50250	180	seon for Filing (
	M. 13 1 TM -0 710	//	mor for Limits .

strict IV Box 2008, S	anta Fe,	NM 87504-2088 REOUES	T FOR A	LLOWAR	I.E. AND	AUTHORI	7AT1	ON TO TR		MENDED REPORT
		10002	OXY US. P.O. B	A Inc. ox 50250	•				' OGRID N	
			Midlan	d, TX 7	9710					ansporter
	LPI Num				Pool i					' Pool Code
30 - 0 15				Old Mil	lman Ranc		ring	Pool		048035
'n	горену (0086	i i			' Propert	ment S				' Well Number
10		ce Location	<u> </u>			THEIR 5	÷			
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		m Hole Lo								
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Lee Code Fed	¹⁰ Pro	oducing Method (Code ¹⁴ Gas	Connection Da	te 15 C-129	Permit Number	10	C-129 Effective	Date 1	² C-129 Expiration Date
I. Oil a	nd G	as Transpo	rters							
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01569		Navajo R			201	1051		· · · · · · · · · · · · · · · · · · ·	and Desc	npues
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AD 300 300 300	المستنبذ	Amoco Pro				0 0 0 1/		051105	· • .	
000734		P.O. Box Houston,	3092		200	0274	G	281100	File and	
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ana an					2.00000		******	M	AY 3 1	995
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	1 1 es	t Data	Delivery Date	н	Cost Date	7 T-4 *		11 475.		N Core December
					est Date	" Test L	engla	" lbg.	Pressure	" Cag. Pressure

thereby certify that the rules of the Oil Conservation Division have been complied that the information given above is true and complete to the best of my owiedge and belief. Approved by: ORIGINAL SIGNED BY TIME W. GUM District II SUPERVICOR Title: Regulatory Analyst Approval Date: MAY 1 0 1995	M Date New Oil	²⁶ Gas Delivery Date	" Test Date	" Test Length	³ Tbg. Pressure	" Cog. Pressure
Approved by: ORIGINAL SIGNED BY TIM W. GUM inted name: David Stewart Title: Regulatory Analyst Approval Date: MAY 1 0 1995 Approval Date: J/2/95 Phone: 915-685-5717	" Choke Size	4 Oil	4 Water	⁴ Gas	4 AOF	4 Test Method
Regulatory Analyst	nowledge and belief.	Still	e to the best of my	Approved by: ORIGITIE:	nal signed by the not it supervisor	W. GUM
Phone: 915-685-5717					14 1 1	
If this is a change of operator fill in the OGRID number and name of the previous operator	itle:	atory Analyst		Approval Date:	MAY 1 0 1995	
	T itle: Regul	1	- 685-5717	Approval Date:	MAY 1 0 1995	