

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer D1
SUBMIT IN 1 APPLICATION
APR 19 1994
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

OXY USA INC.

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FSL 2130 FEL NW-SE

5. LEASE DESIGNATION AND SERIAL NO.
NMNM9818

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GOVERNMENT S

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT Bone
OLD MILLMAN RANCH Springs

11. SEC. T, R, M, OR BLK AND
SURVEY OR AREA

SEC 3 T20S R28E

14. PERMIT NO.

300152784500S01

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3277

12. COUNTY OR PARISH

EDDY

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data
NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

COMPLETION

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 6606' PBTD - 6560' PERFS - 6234' - 6490'

MIRU PU 3/30/94, RIH & TAG @ 6560', CH W/ 750gal XYLENE, 750gal 7-1/2% IHB HCL W/ 150bbl 2% KCL WATER, TEST CSG TO 2000#, HELD OK. RUN CBL, TOC-3080'. PERF BONE SPRINGS @ 6234, 39, 51, 63, 70, 78, 88, 6305, 24, 33, 41, 50, 67, 77, 89, 94, 6400, 05, 16, 23, 35, 40, 45, 58, 66, 82, 6490' TOTAL 27 HOLES. ACIDIZE W/ 2000gal 7-1/2% NEFE HCL ACID, SWAB 0-BO 60-BLW IN 5 HRS. FRAC W/ 70000gal SPECTRA FRAC G-3000 W/ 206000# 16/30 SAND, MAXP-1320# ISIP-950#. CO SAND TO 6560', RIH W/ BAKER A-3 & 2-7/8" TBG & SET @ 6138', TEST CSG TO 500#, HELD OK. SITP-50# RIH & SWAB 34-BO & 140-BW IN 4 HRS & WELL KICKED OFF FLOWING FOR 126-BO & 378-BW, GOOD SHOW OF GAS IN 13HRS ON 16/64 CHK. SI WELL, HOOK UP STACK PAC & FLOW TEST WELL AS FOLLOWS:

TEST	FTP	OIL	WATER	GAS	CHOKE	BP
24HRS	650	509	101	440	18/64	240
24HRS	650	535	76	440	18/64	240
10HRS	650	230	12	448	18/64	250
CONNECT TO AMOCO @ 1200HRS 4/15/94						LP
24HRS	700	704	48	309	18/64	320

NMOCD POTENTIAL TEST 4/17/94

24HRS	520	1735	393	1120	40/64	320	40.0 API GRAVITY	646-GOR
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18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

REGULATORY ANALYST

DATE

4/18/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

MAY 27 1994

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.