

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
SUBMIT IN DUPLICATE.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR OXY USA Inc.		3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79710		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 2130 FEL NW-SE At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NMNM9818		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Government S		9. WELL NO. 4		10. FIELD AND POOL, OR WILDCAT Bone Springs Old Millman Ranch - Assoc.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 3 T20S R28E		12. COUNTY OR PARISH Eddy		13. STATE NM					
15. DATE SPUDDED 3/14/94		16. DATE T.D. REACHED 3/28/94		17. DATE COMPL. (Ready to prod.) 4/10/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3277'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6606'		21. PLUG, BACK T.D., MD & TVD 6560'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6234' - 6490' Bone Springs		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-AMS-AIT-LDT-CNL-CAL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
13 3/8"		48#		300'		17 1/2"		1165sx		N/A																			
8 5/8"		24-32#		2972'		11"		1750sx		"																			
5 1/2"		15.5#		6606'		7 7/8"		1035sx		"																			
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																			
										SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										2 7/8"		6138'		6138'															
31. PERFORATION RECORD (Interval, size and number) 1 SPF @ 6234; 39,51,63,70,78,88,6305,24,33,41,50,67,77,89,94,6400,05,16,23,35,40,45,58,66,82,6490' Total 27 holes.														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
														DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
														6234'-6490'		2000gal 7 1/2% NEFE HCl acid													
														" "		70000gal Spectra-Frac G-3000													
																w/ 206000# 16/30 sand.													
33. PRODUCTION																													
DATE FIRST PRODUCTION 4/10/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing												WELL STATUS (Producing or shut-in) Shut-In															
DATE OF TEST 4/17/94		HOURS TESTED 24		CHOKES SIZE 40/64		PROD'N. FOR TEST PERIOD →		OIL—BSL. 1735		GAS—MCF. 1120		WATER—BSL. 393		GAS-OIL RATIO 646															
FLOW. TUBING PRESS. 520		CASING PRESSURE ---		CALCULATED 24-HOUR RATE →		OIL—BSL. 1735		GAS—MCF. 1120		WATER—BSL. 393		OIL GRAVITY-API (CORR.) 40.0																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold														TEST WITNESSED BY S. Nichols															
35. LIST OF ATTACHMENTS 3160-5, logs, deviation svy																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <i>David Stewart</i> David Stewart														TITLE Regulatory Analyst															
														DATE MAY 27 1994 4/18/94															

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				Rustler
				Delaware
				Bone Springs
				1st Bone Springs Sand
				322'
				2925'
				4480'
				6226'



McGEE DRILLING CORPORATION

P.O. Box 2471
MIDLAND, TEXAS 79702

OFF 915 683-2501
FAX 915 683-1715



April 5, 1994

OXY USA, Inc.
Mr. Robert Elliott
P. O. Box 50250
Midland, Texas 79710

Re: Government S #4
Section 3, T-20-S, R-28-E

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

190' - 3/4°	* 2033' - 1°	5458' - 2 1/2°
426' - 3/4°	2281' - 1°	5613' - 3 1/4°
558' - 1 1/4°	2525' - 1°	5700' - 3°
796' - 1 3/4°	2772' - 3/4°	6109' - 4 3/4°
1044' - 1 3/4°	3480' - 3/4°	6231' - 4 3/4°
1290' - 1 3/4°	3976' - 1 1/4°	6570' - 4°
1537' - 1 1/4°	4470' - 3/4°	
1784' - 1°	4960' - 1/2°	

Sincerely,

G. H. "Mac" McGee
G. H. "Mac" McGee
President

STATE OF TEXAS)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 5th day of April 1994 by
G. H. "Mac" McGee.

MY COMMISSION EXPIRES

3-2-95

[Signature]

NOTARY PUBLIC