

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM 15003
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR OXY USA Inc. ✓			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 50250, Midland, TX 79710-0250			8. FARM OR LEASE NAME Government AB
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FNL and 660' FWL At proposed prod. zone Same			9. WELL NO. 6 EDDY AND GROUP 3 66102
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 miles NE of Carlsbad, New Mexico			10. FIELD AND POOL, OR WILDCAT Old Millman Ranch Bone Springs
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-20-S, R-28-E
16. NO. OF ACRES IN LEASE 1720			12. COUNTY OR PARISH Eddy
17. NO. OF ACRES ASSIGNED TO THIS WELL 80			13. STATE NM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'			20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 6550'			22. APPROX. DATE WORK WILL START* May 1994
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3277.7' GR			
23. PROPOSED CASING AND CEMENTING PROGRAM* or top of Rustler Anhydrite			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40	48#	400'*	415 sx Class C (circ. to surface)
11"	8-5/8" K-55	24# & 32#	3000'	840 sx Class C & lightweight (circ.
7-7/8"	5-1/2" K-55	15.5#	6550'	495 sx Class C & lightweight (TOC at 2500')

It is proposed to drill this well to a TD of 6550' or to the base of the first Bone Springs sand and test the Bone Springs formation.

The Blowout Prevention Program is as follows:

- 1) One set of drill pipe rams
- 2) One set of blind rams
- 3) One Hydril

Post ID-1
2-18-94
New loc & API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Robert P. Miller TITLE Operations Engineer DATE 12/17/93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

(ORIG. SGD.) RICHARD L. MANUS TITLE AREA MANAGER DATE FEB 4 1994

APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY: _____

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Artesia, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator OXY USA, INC.			Lease GOVERNMENT AB		Well No. 6
Unit Letter D	Section 10	Township 20 SOUTH	Range 28 EAST	NMPM	County EDDY

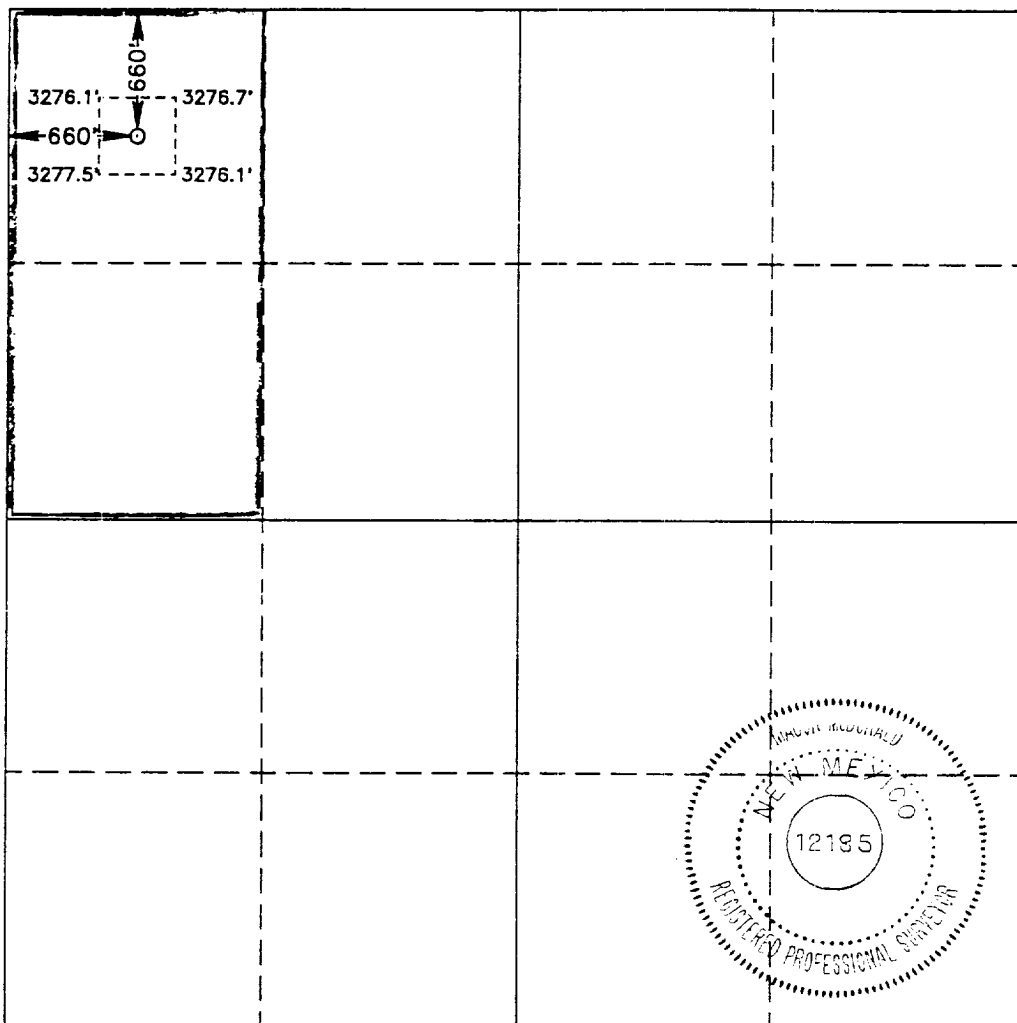
Actual Footage Location of Well:

660 feet from the NORTH line and		660 feet from the WEST line	
Ground Level Elev. 3277.7'	Producing Formation Bone Springs	Pool Old Millman Ranch, Bone Springs EDDY LAND GROUP 3	Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Robert P. Elliott

Position

Engineer

Company
OXY USA Inc.

Date

November 23, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

NOVEMBER 19, 1993

Signature & Seal of
Professional Surveyor

Macdonald
Certificate No. MACON McDONALD 12195

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

93-11-2253

MC GEE DRILLING CORPORATION
BLOWOUT PREVENTOR SCHEME
RIG 1

12" 3000# Annular & BOP & Manifold

